

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT #111

9. API WELL NO.

30-025-32242

10. FIELD AND POOL, OR WILDCAT

DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 28, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

12-29-93

16. DATE T.D. REACHED

1-16-93

17. DATE COMPL. (Ready to prod.)

8-5-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6975

21. PLUG, BACK T.D., MD & TVD

6927

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6662 - 6303 DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZBL/CNL/SL/GA/CAI

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1503	12 1/4	700 SX	
7	26	6975	8 3/4	1870 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6630	6630

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-8-94	Flowing	Prod.					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-15-94	24	1"	→	104	1170	121	11250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
245	0	→	104	1170	121	41.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Black

35. LIST OF ATTACHMENTS

Logs already sent

J. Lara  
- 8 1994

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rick R. Kunkley TITLE SR. STAFF ANALYST

DATE 8-18-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

JC

RECEIVED

SEP 15 1994

LIBRARY

LEASE NO: LC 031695E  
LEASE NAME & WELL NO: WARREN UNIT #111  
API #: 30-025-32242  
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF DRINKARD W/ 2 JSPF @ 6662-6673, 6678-6685, 6693-6698,  
6756-6784, 6791-6803.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

6662 - 6803

ACID W/ 542g 15% NEFE HCL. FRAC W/ 5000g  
CROSSLINKED 15% NEFE HCL FOLLOWED W/  
3000g 15% NEFE HCL HEATED TO 120.  
FLUSHED W/ 1800g 2% HEFE HCL.