

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
 NM-81272

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator
 Pogo Producing Company

Prize Federal No. 5

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340

9. API Well No.
 30-025-32437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FNL & 660' FEL, Section 27, T22S, R32E

10. Field and Pool, or Exploratory Area
 Red Tank Delaware West

11. County or Parish, State
 Lea County, NM

CONFIDENTIAL
CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Intermediate Casing
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 4550'. TD reached @ 1230 hrs CST 3/29/94. Ran 102 jts 8-5/8", 32#, J-55 & S-80, ST&C casing. Float shoe @ 4550'. Casing packer @ 3216'. DV tool @ 3214'. Howco cemented 1st stage w/ 400 sx Premium Plus @ 14.8 ppg. Drop plug & displace cement. Inflate packer. Drop bomb and open DV tool. Cement 2nd stage w/ 1300 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Premium Plus. Plug down @ 0400 hrs CST 3/30/94. Recovered 250 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2000 psi. NU BOP's and test to 1500 psi.

J. Lara
 3/30/94

14. I hereby certify that the foregoing is true and correct.

Signed *Bonnie K. [Signature]* Title Senior Operations Engineer Date May 12, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.