

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
P.O. BOX 1980 FORM APPROVED
ROBBS, NEW MEXICO 88407
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: MERIDIAN OIL INC. *2 Copy Rec'd*

3. ADDRESS AND TELEPHONE NO.: P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990' FSL & 2310' FWL
At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM 81633

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO. AND SURVEY OR AREA: CHECKERBOARD 23 NO. 9 FEDERAL

9. API WELL NO.: 30-025-32660

10. FIELD AND POOL, OR WILDCAT: WEST RED TANK DELAWARE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 23, T22S, R32E

12. COUNTY OR PARISH: LEA

13. STATE: NM

14. PERMIT NO.: DATE ISSUED: 9/1/94

15. DATE SPUDDED: 9/25/94

16. DATE T.D. REACHED: 10/8/94

17. DATE COMPL. (Ready to prod.): 10/28/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3700'

19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 8900'

21. PLUG, BACK T.D., MD & TVD: 8852'

22. IF MULTIPLE COMPL., HOW MANY*:

23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: 8434' - 8470' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: INCLUDED

27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	860'	17 1/2"	800 SXS	CIRC
8 5/8"	28#/32#	4555'	12 1/4"	1550 SXS	CIRC.
5 1/2"	17#	8900'	7 7/8"	1200 SXS	TOC@2650'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8314'	8314'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8434' - 8470' (4 spf-144 holes)	8434' - 8470'	A W/2000 GLS 7.5% NEFE HCL F W/25,000 GLS 35# XL GEL, 78000 # 20/40 OTTAWA SND & 20000# 20/40 SUPER LC-RC SAND

33. PRODUCTION

DATE FIRST PRODUCTION: 10/29/94

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): FLOWING

WELL STATUS (Producing or shut-in): PROD.

DATE OF TEST: 11/4/94	HOURS TESTED: 24	CHOKE SIZE: 20/64"	PROD'N. FOR TEST PERIOD:	OIL - BBL.: 289	GAS - MCF.: 300	WATER - BBL.: 103	GAS - OIL RATIO: 1038:1
FLOW. TUBING PRESS.: 400	CASING PRESSURE:	CALCULATED 24-HOUR RATE:	OIL - BBL.:	GAS - MCF.:	WATER - BBL.:	OIL GRAVITY - API(CORR.):	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

35. LIST OF ATTACHMENTS: 3160-5(S), LOGS, INCLINATION REPORT, C104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: REGULATORY ASSISTANT

DATE: 11/10/94

ACCEPTED FOR RECORD
TEST WITNESSED BY
NOV 15 1994
[Signature]
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	908'	REDBEDS	RUSTLER	908'	
	908'	1070'	ANHYDRITE	SALADO	1070'	
	1070'	4490'	SAIT, ANHYDRITE	CASTILLE	4490'	
	4490'	4790'	ANHYDRITE	DELAWARE	4790'	
	4790'	8696'	SAND, LIMESTONE, SHALE	BONE SPRING	8696'	
	8696'	8900'	LIMESTONE, SHALE			