

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 OIL CONS. COMMISSION
 P.O. BOX 1980
 HORRIS, NEW MEXICO 88240

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985
 PLEASE DESIGNATION AND SERIAL NO.
 LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Warren Unit Blinebry/Tubb WF Well # 119

9. API WELL NO.
 30-025-32854

10. FIELD AND POOL, OR WILDCAT
 Warren Blinebry/Tubb O&G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 SEC. 28, T 20S, R 38E

12. COUNTY OR PARISH
 LEA

13. STATE
 NM

14. PERMIT NO. DATE ISSUED
 7-13-95 GL 6975

15. Date Spudded 4-11-95 16. Date T.D. Reached 5-5-95 17. DATE COMPL (Ready to prod.) 7-13-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6975

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6990 21. PLUG, BACK T.D., MD & TVD 6830' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY X ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
 6320 - 6619 TUBB
 5800 - 6207 BLINEBRY

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	24#	1500'	12 1/4	920 SX	
5 1/2	15.5#	6990'	7 7/8	1325 SX	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5750'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
 SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or PRODUCING)
8-18-95	PUMPING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
8-28-95	24		61	61	477	0	7819

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
			61	477	0	38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 SOLD TEST WITNESSED BY TOM LENTZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill K. Heathly TITLE SR. REGULATORY SPECIALIST DATE 10-10-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO FORM 3160-4

LEASE NO: LC 031659B
WELL NAME & NO: WARREN UNIT ~~BLINEBRY/TUBB~~ UNIT, WELL 119
API NO: 30-015-32854
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF DRINKARD W/ 1 JSPF @ 6743 - 6776

PERF TUBB W/ 1 JSPF @ 6310-22, 6370-89, 6394-67, 6400-06, 6408-46, 6450-90, 6492-99, 6503, 6510, 6535, 6541-59, 6564-74, 6594-6602, 6611-19.

PERF BLINEBRY 4-5 W/ 1 JSPF @ 6060-75, 6092, 6106, 6108-11, 6120, 6170-77, 6184, 6190, 6199, 6203-07.

PERF BLINEBRY 1-3 W/ 1 JSPF @ 5800-28, 5830-39, 5886-5923, 5960-78.

LINE 32: ACID, SHOT, FRACTURE, COMENT SQUEEZE, ETC.)

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL USED
6746 - 6776	FRAC W/ 2000g 15% NEFE HCL & 21,000g AQUA FRAC 30 W/ 27,000# 16-30 OTTAWA SNAD.
6700'	SET RBP @ 6700' TO ISOLATE THE DRINKARD ZONE.
6310 - 6619	SPEARHEAD 96 bbl 15% NEFE HCL, 50 bbl SPACER, 247 bbl PAD W/ 100 MESH SAND. FRAC W/ 1128 bbl SPECTRA FRAC, RAMPING 196,100# 16/30 OTTAWA SAND 30,540# 16/30 RESIN COATED SAND.
6060 - 6207	FRAC W/ 2000g 15% NEFE HCL & 41,000g SPECTRA G-3500 W/ 95,600# 16/30 OTTAWA SAND & 25,430# RCS.
5800 - 5978	FRAC W/ 3000g 15% NEFE HCL & 69,500g SPECTRA G-3500 W/ 122,000# 16/30 OTTAWA SAND & 30,000# RCS.

Conoco, Inc.
 10 Desta Drive West
 Midland, TX 79705

Warren Unit #119
 Lea County, NM

Sec 28, T20S, R38E Unit 119 'N'

250	2.50	1 3/4	3.06	7.66	7.66
482	2.32	3/4	1.31	3.05	10.70
805	3.23	1 1/4	2.19	7.07	17.77
1485	6.80	3/4	1.31	8.93	22.39
1817	3.32	2	3.50	11.62	38.31
2003	1.86	2 3/4	4.81	8.95	47.26
2155	1.52	1 3/4	3.06	4.66	51.92
2403	2.48	3	5.25	13.02	64.94
2529	1.26	2 3/4	4.81	6.06	71.00
2713	1.84	1	1.75	3.22	74.22
3211	4.98	2	3.50	17.43	91.65
3333	1.22	1 1/4	2.19	2.67	94.32
3827	4.94	1 1/4	2.19	10.81	105.13
4322	4.95	2	3.50	17.33	122.45
4822	5.00	1 1/4	2.19	10.94	133.39
5317	4.95	1 1/2	2.63	12.99	146.38
5810	4.93	1 3/4	3.06	15.10	161.48
5298	-5.12	1 1/4	2.19	-11.20	150.28
5758	4.60	1 1/4	2.19	10.06	160.34
5990	2.32	1 1/2	2.63	6.09	166.43

James L. Brazeal
 James L. Brazeal - President

STATE OF TEXAS }
 COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 8th day of May, 1995 by James L. Brazeal as President of BRAZEAL, INC. d/b/a CapStar Drilling

Paula Carlisle
 Paula Carlisle - Notary Public

