

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  State CC - 16
8. Well No. 1
9. Pool name or Wildcat Monument Tubb

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Conoco, Inc.

3. Address of Operator  
10 Desta Drive, Suite 100W, Midland, Texas 79705

4. Well Location  
Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line  
Section 16 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3533'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-04-96 - Spud Well at 6:00 am.  
 04-01-96 - TD - 6950' Run 5-1/2" casing as follows: Float shoe, one joint of 17# L-80, casing, Float Collar, 74 joints 5-1/2" 17# L-80, DV Tool, 34 jts. 5-1/2" L-80, 52 jts. 5-1/2" 17# K-55 casing. Set at 6948'. Cemented with 2 stages. First Stage: Lead w/100 sx Class 'C', 16% gel, 2% salt, .3% CD-32, .25% R-3, 12#/sx gilsonite, 1/4#/sx cello-flake. Followed by 400 sx Class 'C' w/ 1.1% FL-62, 2% BA-90, 3% salt, .3% CD-32, .2% SM, 12#/sx gilsonite, .2% R-3. Circulated 80 sx to pit. Plug down at 1:15 am. 4-02-96. Shut down for 3:25. Circulated for 4 3/4 hours between stages. Opened DV Tool at 3734' and cemented Second Stage: Lead w/ 1150 sx Class 'C' w/ 16% gel, 3% salt, .3% CD-32, .3% SM, 1/4#/sx cello-flake. Followed by 100 sx Class 'C', 10% gypsum, 2% CaCl<sup>2</sup>. Plug down at 7:20 am 4-02-96. BIM notified at 5:10 pm on 4-01-96. Rig released at 11:00 am

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 04/19/96

TYPE OF PRINT NAME Ann E. Ritchie TELEPHONE NO (915) 684-6381

(This space for State Use) ORIGINAL SIGNED BY JUDITH CLAYTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

**APR 26 1996**