

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Co  
P. 1980  
Hobbs NM 88241

Form approved.  
Budget Bureau No. 1994-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

1997 JUL 29/A 9:56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER   
1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  OTHER

BUREAU OF LAND MGMT.  
ROSWELL OFFICE  
UNIT AGREEMENT NAME  
FARM OR LEASE NAME  
Warren Unit Blinebry-Tubb WF  
Well #213

2. NAME OF OPERATOR  
CONOCO, INC.

9. 30 025 33917  
10. FIELD AND POOL, OR WILDCAT

3. ADDRESS OF OPERATOR (915) 684-6381  
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

Warren Blinebry Tubb

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1310 FNL & 10' FWL

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec 34, T20S, R38E

At top prod. interval reported below  
At total depth

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. PERMIT NO DATE ISSUED  
4-7-97

15. Date Spudded 5-9-97 16. Date T.D. Reached 5-24-97 17. DATE COMPL (Ready to prod.) 6-27-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3518 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6750' 21. PLUG, BACK T.D., MD & TVD 6700' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*  
Tubb @ 6440-6600' & Blinebry @ 6110-6288'  
Blinebry @ 5782-5979'

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL

27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1495'	12 1/4"	460 sx	NONE
5 1/2"	15.5#	6750'	7 7/8"	1275 sx	NONE

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	6380'	

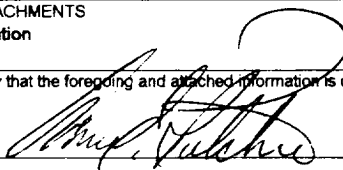
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
SPF	Interval	DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
Tubb, I SPF 6440-52, 82-92, 6508-16, 34-42, 6494-6600'		6440-6600'	2500 gals 15% NEFE HCL, 44,500 gals & 150,000# RCS
Blinebry, I SPF 6110-20, 96-6206, 6278-88		6110-6288'	3000 gals 15% NEFE HCL, 29,000 gals & 111,000# RCS
Blinebry, I SPF 5782-92, 5824-34, 95-5905, 5969-79		5782-5979'	3000 gals 15% NEFE HCL, 45,000 gals & 160,000# RCS

33* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or PRODUCING)	
7-2-97		pumping				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7-8-97	24		23	23	52	220	2260
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sales

TEST WITNESSED BY  
ACCEPTED FOR RECORD  
AUG 07 1997  
acs

35. LIST OF ATTACHMENTS  
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
915 684-6381  
SIGNED:  TITLE Ann E. Ritchie, Regulatory Agent DATE 7-24-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM		NAME	TOP		
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH	
Yates	2860		Mud log shows, cut, fluorescence	3010		Yates	2704	825	
Seven Rivers	3062			"	3170		Seven Rivers	2961	568
Queen	3250			"	3290		Queen	3521	8
Penrose	3360			"	3680		Penrose	3665	-136
Grayburg	3780			"	3830		Grayburg	3848	-319
San Andres	3980			"	4730		San Andres	4055	-526
	4920			"	5000		Glorieta	5335	-1806
	5050			"	5078		Blinebry Mkr	5814	-2285
	5112			"	5154		Tubb	6318'	-2789
	5210			"	5240				
Blinebry	5340			5880					
	6060			6080					
	6190			6210					
Tubb	6270			6358					
Drinkard	6370			6418'					
	6720'			TD					

Conoco Inc.  
 10 Desta Drive West  
 Midland, TX 79705

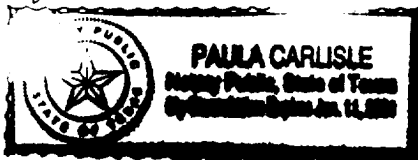
Warren Unit #213  
 Lea County, NM

RECEIVED  
 1997 JUL 28 A 9 56  
 BUREAU OF LAND MGMT.  
 ROSWELL OFFICE

500	5.00	1/4	0.44	2.19	2.19
1000	5.00	1/2	0.88	4.38	6.56
1495	4.95	3/4	1.31	6.50	13.06
2000	5.05	3/4	1.31	6.63	19.69
2250	2.50	1 1/2	2.63	6.56	26.25
2500	2.50	2 1/2	4.38	10.94	37.19
2750	2.50	2	3.50	8.75	45.94
3000	2.50	1 1/2	2.63	6.56	52.50
3500	5.00	1 1/4	2.19	10.94	63.44
4000	5.00	1 1/4	2.19	10.94	74.38
4500	5.00	1	1.75	8.75	83.13
5000	5.00	1 1/2	2.63	13.13	96.25
5500	5.00	1 1/2	2.63	13.13	109.38
6000	5.00	1	1.75	8.75	118.13
6500	5.00	1 1/2	2.63	13.13	131.25
6750	2.50	1 1/4	2.19	5.47	136.72

*James L. Brazeal*  
 James L. Brazeal - President

The attached instrument was acknowledged before me on the 27<sup>th</sup> day of May, 1997 by James L. Brazeal - President., Brazeal Inc. d/b/a CapStar Drilling



*Paula Carlisle*  
 Notary Public

