

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34107
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Sapient Energy Corp

3. Address of Operator
 2700 E. Bridge Street, Unit A Brighton, CO 80601

5. Well Location
 Unit Letter A : 990 feet from the North line and 330 feet from the East line
 Section 23 Township 20S Range 38E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3563'-GR

7. Lease Name or Unit Agreement
 Name: Kyte

8. Well No. 7

4. Name of Operator
 Sapient Energy Corp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. **Add Lower Abo Perfs and Acidize - Proposed Start Date: 10/15/01- upper Abo already open**

- MI&RU pulling unit. TOH with pump and rods.
- Release tubing anchor catcher. Lower tubing to tag-need to get to at least 7750'. TOH with tubing.
- MI&RU wire line company. Perforate Lower Abo from 7538'-7546', 7551'-7553', 7563'-7570', 7586'-7588', 7595'-7600', 7607'-7611', 7620'-7622', 7629'-7631', 7633'-7637', 7658'-7664', 7671'-7675', and 7691'-7697' for a total of 52' with 2spf (104 holes).
- TIH with Lok -set packer and tubing. Set packer at +/- 7500' to shut off and isolate Blinebry and upper Abo perfs temporarily.**
- MI &RU Service company. Acidize Lower Abo perforations with 800 gallons 20% HCL Breakdown acid and 4800 gallons of 28% SXE Acid w/ 100 frac balls. . Shut down 5 hours to allow emulsion to break.
- Swab and evaluate Lower Abo.
- TIH with pump and rods.
- Start pumping and test lower Abo for production and commingling information

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gerald Lucero TITLE Operations Manager DATE 10/01/01

Type or print name Gerald Lucero Telephone No. 720-685-3432

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 10 2001

Conditions of approval, if any:

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