

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34143
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Turner "A"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Amerada Hess Corporation	8. Well No. 15

3. Address of Operator P.O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat Skaggs/Abo, East
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4. Well Location
 Unit Letter I : 2160 Feet From The South Line and 990 Feet From The East Line
 Section 18 Township 20S Range 38E NMPM Lea County

10. Date Spudded 10-2-97	11. Date T.D. Reached 10-21-97	12. Date Compl.(Ready to Prod.) 3-3-98	13. Elevations(DF & RKB, RT, GR, etc.) 3555' GR	14. Elev. Casinghead
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15. Total Depth 7728'	16. Plug Back T.D. 7640'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7020' - 7623' Abo Zone	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Array Sonic/NGT, LDT/CNL/DLL/MCFL/GR/CALP, CNL/GR, FMI,CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1488'	11"	550 Sks. Cl. C Total	+ Additives
5-1/2"	15.5#	7724'	7-7/8"	2200 Sks. Cl. H Total	+ Additives

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7627'	

26. Perforation record (interval, size, and number) Perf. w/4" guns w/4 SPF fr. 7096-7102, 7118-7125, 7146-7148, 7248-7278, 7283-7292, 7300-7302, 7307-7310, 7318-7332, & fr. 7338-7344.	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7664' - 7672' Perf w/2 SPF using 4" guns 7664' - 7672' Acid w/500 gal. 15% acid. CONTINUED ATTACHED
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28. PRODUCTION

Date First Production 11-19-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 25-150-RHBC-12-3-H-4	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-14-98	Hours Tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 56	Water - Bbl. 124	Gas - Oil Ratio 1931
Flow Tubing Press. 150	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
 C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Coord. Date 3-17-98

TURNER "A" NO. 15

C-105 - Item No. 26 & 27 Continued

<u>DEPTH INTERVAL</u>	<u>AMOUNT</u>
7660'	Set 5-1/2" CIBP & capped w/2 sks. Class H cement. PBD at 7640'.
7396'-7400', 7410'-7418', 7424'-7428', 7436'-7438', 7442'-7444', 7460'-7462', 7470'-7472', 7495'-7505', 7508'-7520', 7538'-7540', 7543'-7548', 7552'-7554', 7558'-7566', 7569'-7577', 7584'-7586' & fr. 7611'-7623'.	Perf. 5-1/2" csg. Using 4" csg. gun w/2 SPF.
7396' - 7623'	Acidized perfs. w/3000 gal. 15% HCL w/6% Fercheck.
7530'	Set 5-1/2" CIBP.
7396' - 7520'	Acidized perfs. w/2500 gal. 6% Fercheck SC acid.
7386'	Set 5-1/2" CIBP.
7096' - 7344'	Acidized perfs. w/4000 gal. 15% HCL acid.
7386' & 7530' (CIBP's)	Drld. & pushed CIBP's to 7630'.
7020'-7068', 7084'-7096', 7155'-7195' & fr. 7210'-7248'.	Perf. 5-1/2" csg. Using 4" csg. Gun w/2 SPF, total 265 shots.
7020' - 7248'	Acidized perfs. w/3300 gal. 15% HCL acid.