

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34160
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER						7. Lease Name or Unit Agreement Name Joe Camel
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other						
2. Name of Operator MW Petroleum Corporation						8. Well No. 1
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400						9. Pool name or Wildcat House Drinkard/House Blinebry S.
4. Well Location Unit Letter K : 1980' Feet From The South Line and 1980' Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County						
10. Date Spudded 11/14/97	11. Date T.D. Reached 11/27/97	12. Date Compl. (Ready to Prod.) 12/22/97	13. Elevations (DF & RKB, RT, GR, etc.) 3569' GR	14. Elev. Casinghead		
15. Total Depth 7200'	16. Plug Back T.D. 6485'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6004'-6130' "Blinebry"					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/CCL/GR					22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1624'	11"	475 sks	
5-1/2"	17#	7200'	7-7/8"	3400 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6131'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6130'-6098'	CIBP @ 6860' (35' cmt on top)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6078'-6050'	CIBP @ 6520' (35' cmt on top)	6004'-6130'	Acidized w/ 5000 gals. NEFE @ 4.5
6040'-6020'			BPM & 3000# ATP
6007'-6004'		6004'-6130'	Frac'd w/ 120000# 16/30 Ottawa & 30000# 16/30 SLC

PRODUCTION

Date First Production 1/18/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 456 w/ 1-1/2" pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/31/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 72	Water - Bbl. 134	Gas - Oil Ratio 1500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah K. Hoyt Printed Name Deborah K. Hoyt Title Engineering Tech. Date 2/9/98

