

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

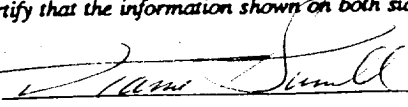
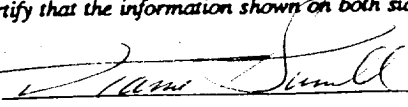
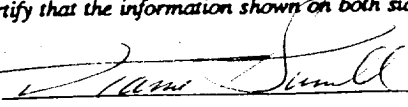
Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34275
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Pearl																																						
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			8. Well No. 1																																						
2. Name of Operator Collins & Ware, Inc.			9. Pool name or Wildcat House; Blinebry, South																																						
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701			10. Date Spudded 1/29/98																																						
4. Well Location Unit Letter J : 2030 Feet From The South Line and 2000 Feet From The East Line Section 13 Township 20S Range 38E NMPM Lea County			11. Date T.D. Reached 2/14/98																																						
12. Date Compl. (Ready to Prod.) 3/12/98			13. Elevations (DF & RKB, RT, GR, etc.) 3553 GR 3566 DF 3567 KB																																						
14. Elev. Casinghead			15. Total Depth 7851																																						
16. Plug Back T.D. 7300			17. If Multiple Compl. How Many Zones? N/A																																						
18. Intervals Drilled By Rotary Tools Cable Tools X			19. Producing Interval(s), of this completion - Top, Bottom, Name 6018 - 6165 (46 holes) Blinebry 7353 - 7480 1 SPF (34 holes) ABO CIBP at 7300'																																						
20. Was Directional Survey Made Yes			21. Type Electric and Other Logs Run GR/CCL 7780 - 3500 Platform Express CNL/3DD/GR ALL/micro CFL/GR																																						
22. Was Well Cored No			23. CASING RECORD (Report all strings set in well)																																						
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB/FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>1652</td><td>12 1/4</td><td>770 sx</td><td></td></tr><tr><td>5 1/2</td><td>17#</td><td>7851</td><td>7 7/8</td><td>1130 sx</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	1652	12 1/4	770 sx		5 1/2	17#	7851	7 7/8	1130 sx																			
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test-waiting on hook-up																																									
30. List Attachments Please see attachment for numbers 26, 27, and inclination report.																																									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
<table border="0"><tr><td>Signature</td><td></td><td>Printed Name</td><td>Dianne Sumrall</td><td>Title</td><td>Production Administrator</td><td>Date</td><td>4/1/98</td></tr></table>						Signature		Printed Name	Dianne Sumrall	Title	Production Administrator	Date	4/1/98																												
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2883	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3132	T. Devonian	T. Menefee	T. Madison
T. Queen 3498	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5609	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6006	T. Gr. Wash	T. Morrison	T.
T. Tubb 6548	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6890	T. Bone Springs	T. Entrada	T.
T. Abo 7113	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			