District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

The REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Special Company   Speci	1000 Rio Brazi	zos Rd., Aztr	ec, NM 87410				0 South Pa			•		•	5 Cop
Nashturg Procluing Company   Special Prince and Address   Size	District IV 2040 South Pa						·						ENDED REPO
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April Number   19   Apri				•	me and Ad	ddress			_				эг
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30 - 0 25-3447	Wildiana,	Mao i u	,			E. L. T 124 63	AGE OF MC	CONCUR				•	ode
30 - 0 25-34471   Grama Ridge; Morrow, East   77:090   19:0917		API Number		NOALLA Seem	/ (	FFICE.					<del></del>		De l Codo
Property Coste   Property Name   Property Na				Grama Ride	ge; Morro	ow, East	* 1 <b>00</b> ;	Allie					
10   Surface Location			e				8 Property N	Name			1		
Ulor lot no.   Section   Township   Range   Lot lish   Sell   Lot lish   Sell   North   North   1750   West   Lea			L	L	tate					<u>-</u>			1
C					* I do		11.	1410					
1   Bottom Hole Location		1	'	1 -	ı			1					1
Use to to   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   EastWest line   County					LU	<u>3</u>	000	150.	/th	1750	<u></u>	/est	Lea
12 Les Code   13 Producing Method Code   14 Gas Connection Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number   14 C-129 Permit Number   14 C-129 Effective Date   17 C-129 Expression Date   12 C-129 Permit Number					Lot Idn	Fe	aet from the	North/Sr	outh Line	Feet from the	T East/V	Vest line	Tounty
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1		<u> </u>			12/30/98	3							<u>.</u>
Sun Company Inc. (R&M)   97 South Detroit Tules, OK 74012   2822642   O   Section 4, T22S, R35E Tank Battery													
Sun Company Inc. (R&M)   907 South Detrit   Tulsa, OK 74012   2822642   O   Section 4, T22S, R35E Tank Battery   2822642   O   Section 4, T22S, R35E Tank Battery   O32109   LG&E Natural Gas Gathering & Processing Company   2777 Stermon Freeway, Suite 700   Dallas, TX 75207   Oallas, TX 75207   O			·-				ده ۲	POD	<sup>21</sup> O/G	<b>—</b>	<sup>2</sup> POD UL and Γ	.STR Loca Description	ation
Section 4, T22S, R35E Tank Battery   Company	021778				-		2821			Section 4, T7			
Company	UZIIIO	+					2022	.642	<u> </u>			_	
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Dallas, TX 75207	032109	Cor	mpany		•	_	2822	2643	G	Section 4, 12	.28, Roo	ETank	Battery
V. Produced Water   23 POD   24 POD ULSTR Location and Description   25 POD ULSTR Location and Description   25 POD ULSTR Location and Description   25 POD ULSTR Location and Description   26 POD ULSTR Location and Description   26 POD ULSTR Location and Description   27 POD ULSTR Location and Description   28 POD ULSTR Location and Description   29 POD ULSTR Location   29 POD	7	Z i i Da	/7 Stemmon Ilas, TX 752	। Freeway, ठ 207	₁uite 70∪								
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8-3/4"  7"  11,840'  1,870 sx  6-1/8"  4-1/2"  35				+					<u> </u>		<del></del>		
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If this is a charge of operator fill in the OGRID number and name of the previous operator	Date: ///9	1/49											
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