

+Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34910

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No. 78

9. Pool name or Wildcat Eunice: Seven Rivers-Queen, South (24130)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] OTHER

2. Name of Operator Raptor Resources, Inc.

3. Address of Operator 901 Rio Grande, Austin, TX 78701

4. Well Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 5 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3600'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []

SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER Squeeze Lower Perfs [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/00 MIRU. POOH W/ 2 3/8" tbg & pump. GIN W/ 5 1/2" RBP set @ 3604'. Perf the Jalmat 7 Rvrs Reef W/ 2 SPF @ 3455', 3479', 3484', 3492', 3499', 3512', 3536', 3.562', 3570', 3586', 3593' and 3597' for a total of 24 holes. GIH W/ 2 3/8" tbg & 5 1/2" packer set @ 3346'.

10/18/00 Shut in well for further evaluation.

10/28/00 RU. Lower RBP to 3725', spot 2 sks sand on RBP. GIH W/ tbg & AD-1 Pkr. Run 5 1/2" cement retainer set @ 3416', test tbg to 1000# & retainer to 500#. Sting into retainer pump 200 sks Class "C" neat W/ 2% CaCl to squeeze perfs from 3455 to 3711'. Final squeeze pressure @ 85#, stung out of retainer & reversed 35 sks. SI WOC.

10/31/00 GIH W/ 4 3/4" bit & 6 3/4" drill collars on 2 3/8" tbg. Drill out retainer & hard cement to 3422', circ hole clean. Continue drilling out cmt. Tested squeezed perfs to 500# @ 3504', 3575' & 3725', washed 4' of sand off RBP, circ hole clean, POOH. GIH W. releasing tool on 2 3/8" tbg, latched onto & released RBP @ 3725', POOH. GIH W/ 109 jts 2 3/8" tbg set @ 3499' and set Sub pump.

11/18/00 RDMO. Returned well to production, producing from perfs @ 3730' to 3912'.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent for Raptor DATE 12/3/00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO 915-697-1609

(this space for State Use) APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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