

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35920
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
 Unit Letter **K** : **2110** feet from the **South** line and **2090** feet from the **West** line
 Section **17** Township **20S** Range **38E** NMPM **Lea** County

7. Lease Name or Unit Agreement Name:
Fred Turner Jr. "B"

8. Well No.
2

9. Pool name or Wildcat
Skaggs Drinkard

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3560' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: New Well Completion <input checked="" type="checkbox"/></p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
7-16 thru 8-1-02

MIRU Key Svc. pulling unit. Removed wellhead & installed BOP. TIH w/4-3/4" bit, tagged wiper plug at 7194' & float collar at 7199'. Drld. float collar & cement to 7239' (DOD). Circ. clean & press. tested csg. to 1000 PSI. Held OK. Schlumberger ran USIT/CCL Logs. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. w/2 SPF as follows: Drinkard Zone fr. 6829'-6834', 6836'-6842', 6854'-6857', 6859'-6875', 6879'-6883', 6891'-6897', 6899'-6903', 6905'-6911', & 6914'-6916'; & Abo Zone fr. 7004'-7008', 7038'-7045', 7066'-7069', 7072'-7078', 7091'-7098', 7100'-7102', 7159'-7164', 7170'-7173', 7190'-7194', 7198'-7200', 7206'-7209', & fr. 7225'-7232'. B.J. Svc. acidized Drinkard & Abo Zone perms. fr. 6829'-7232' w/6000 gal. 15% HCL acid: 7-25-02: TIH w/5-1/2" x 2-7/8" RBP & pkr., set RBP at 7238' & pkr. At 6954'. Swabbed well & began flow testing Abo Zone. 7-31-02: Set RBP at 6950' & press. to 1000 PSI. Held OK. Set pkr. at 6793'. Removed BOP & installed wellhead. RDPU, cleaned location & began flow testing Drinkard Zone pending submission & approval to downhole commingle.

Test of 08/01/2002: Flowed 3 B.O./D., 112 B.W./D., & 588 MCFGPD in 24 hours on 2" full open chole. Tbg. press. 45 PSI. & csg. press. 0 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 08/08/2002

Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 16 2002

Conditions of approval, if any: