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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name State L
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2Y
4. Location of Well UNIT LETTER <u>X</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont Seven Rivers Que...
15. Elevation (Show whether DF, RT, CR, etc.) 3588' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-29-75 to 1-31-75

1. Pulled tubing and packer.
2. Perforated 5 1/2" casing w/1 JSPF at 3807, 3809, 3810, 3818, 3819, 3821, 3824, 3826, 3829, 3831, 3838, 3839, 3847, 3849, 3856, 3857, 3859 (17 holes).
3. Acidized perforations 3804-3862 w/5000 gal 20% NEA in 10 stages.
4. Ran 124 jts 2" tubing, hung at 3838'.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE N. W. Harrison Staff Production Engineer DATE 3-10-75

APPROVED BY _____ TITLE _____ DATE _____