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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1327

7. Unit Agreement Name

8. Farm or Lease Name
Mexico "W"

9. Well No.
4

10. Field and Pool, or Wildcat
Kumont (Seven Rivers)

12. County
LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **I** **3300** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **2** TOWNSHIP **21-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3581' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER **Add perforations in the Seven Rivers and sand-water frac entire Seven Rivers**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dual - oil (Seven Rivers); gas (Yates) - well in the Kumont Pool. The following work was done:

- 1) Moved in and rigged up workover rig October 20, 1969.
- 2) Pulled rods and tubing.
- 3) Perforated 5-1/2" casing 3715-3838'.
- 4) Ran 2-7/8" tubing with RTTS packer set at 3680'.
- 5) Treated down tubing with 60,000# 20-40 sand; 40,000 gals. 9# gelled brine water; 500 gals. 15% NE acid and 4400# rock salt in three stages into old and new perforations 3715-3898'.
- 6) Pulled tubing and packer.
- 7) Ran 2" tubing with retrievable bridge plug - set plug at 3846', seating nipple at 3830'.
- 8) Ran rods with pump set at 3830'. Tested.
- 9) Moved in and rigged up pulling unit 11-1-69.
- 10) Pulled rods and tubing.
- 11) Reran tubing, pulled bridge plug.
- 12) Reran rods and tubing. Tested.
- 13) Returned well to production status 1-3-70 producing 17 bbls. oil, 236 MCF gas and 6 bbls. water from perforations 3504-3630' (Yates) and 3715-3838' (Seven Rivers).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent **J. R. Avent** TITLE Dist. Adminis. Coordinator DATE January 9, 1970

APPROVED BY [Signature] TITLE _____ DATE 1/11/1970

CONDITIONS OF APPROVAL, IF ANY: _____

Vertical line of text or a page number on the left margin.

Vertical line of text or a page number on the right margin.