



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ILLEGIBLE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator) **Cham Oil Co.** (Lease) **Wilson State**

Well No. **3**, in **SW** **NE** $\frac{1}{4}$ of **11** **218** **398** $\frac{1}{4}$ of Sec. **11**, T. **218**, R. **398**, NMPM. Pool, **11** **218** **398** County.

Well is **1400** feet from **Survey** line and **100** feet from **Lea** line of Section **1400**. If State Land the Oil and Gas Lease No. is **1400** **North**.

Drilling Commenced **11**, 19. **55** Drilling was Completed **5 179**, 19. **55**

Name of Drilling Contractor **3-10** **55** **5-05** **55**

Address **Sanble Drig. Co.**

Elevation above sea level at Top of Tubing Head **3977**. The information given is to be kept confidential until **19**.

OIL SANDS OR ZONES

No. 1, from **3046** to **3090** No. 4, from **3090** to **3134**

No. 2, from **3090** to **3134** No. 5, from **3134** to **3178**

No. 3, from **3134** to **3178** No. 6, from **3178** to **3222**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3046** to **3090** feet.

No. 2, from **3090** to **3134** feet.

No. 3, from **3134** to **3178** feet.

No. 4, from **3178** to **3222** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	235				
5 1/2	14	New	391				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	235	800	Ballistol		
7 7/8	5 1/2	391	400	Ballistol		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spud oil treatment and surf. 3046 to 3090 10,000 gallons Fluorine oil and 20,000 lbs. sand.

Result of Production Stimulation **No test before treatment. After made 30 hrs. down.**

Depth Cleaned Out **3900**

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.....
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure..... lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|--------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
529	530	1	Devonian				
530	531	1	Silurian				
531	532	1	Montoya				
532	533	1	Simpson				
533	534	1	McKee				
534	535	1	Ellenburger				
535	536	1	Gr. Wash				
536	537	1	Granite				
537	538	1					
538	539	1					
539	540	1					
540	541	1					
541	542	1					
542	543	1					
543	544	1					
544	545	1					
545	546	1					
546	547	1					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Wells** Address **324 Canyon Bldg., Artesia**
 Name **Wells** Position or Title **Agent**
 Date **5-31-55** (Date)