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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Form or Lease Name State A |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Eumont |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3588 DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPHS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION TO CLEAN OUT AND TREAT FOR BARIUM SULFATE SCALE
8-4-77

Cleaned out 4' of fill.

8-5-77

Jetted from 3800-3838 W/2% KCl water. Jetted from 3803-3841 W/2% KCl water + 1/4#/gal 40-60 sand. Total 350 bbls 2% KCl water.

8-6-77

Cleaned out to PBD 3904'.

8-8-77 thru 8-30-77

Testing well.

8-31-77

Perfd 7" csg W/4" csg gun W/2 SPF 3750-3770 (total 42 holes). Acidized Seven Rivers 3750-3904 W/3000 gals 15% NEA.

9-1-77

Hung 2 3/8" tbg @ 3779'. Ran 20-150-RWBC pump.

9-7-77 thru 9-18-77

Testing well prior restoring to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Green TITLE G. W. Tullos DATE 10-3-77
Senior Production Engineer
 APPROVED BY _____ TITLE _____ DATE _____
 Section
 I. Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**