

COPY TO O. C. C.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *4620' FSL & 1980' FEL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC - 0317406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N.M.F.U.

8. FARM OR LEASE NAME
Meyer B-4

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Enaice-

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-21S, R-36E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out, log, perf., & scale inhibit subject well as follows:

MIRU & Kill well. Clean out to 3871'. Spot 168 gal. 15% HCl-NE from 3871'-3689'.

Run CNL-GR-PDC logs from 3871' to 3000'. Perfs. will be based upon the logs & chosen on location. Anticipate 50 perfs. w/ 1 JSPP. Set treating pkr. @ 3650'.

Pump in 4956 gal. 15% HCl-NE followed by 20 bbls. 2% Cl. TFW. Swab.

Chemically inhibit G-SA formation w/ 3 drums TH-814 & 3.5 gal. TC120m TFW.

GH w/ production equipment. Land SNC @ 3785'. Resume production

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John P. Butterfield* TITLE *Admin. Supervisor* DATE *1/8/80*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
*4565-5
NMFL-4
FILE*

APPROVED
JAN 11 1980
ARJ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side