

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 197
3. Address of Operator P.O. Box 670, Hobbs, NM	9. Pool name or Wildcat Eunice Monument GB/SA
4. Well Location Unit Letter <u>F</u> : <u>1965</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	10. Elevation (Snow whelver DF, RKB, RT, GR, etc.) 3567

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: rpr csg leak, perf, acdz <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 4/23/89 thru 5/8/89 TD: 4005 PB: 3992

POOH w/production equipment. Set RBP at 3680'. Tst to 1000psi, ok. Isolate casing leak 1893-1923'. Set pkr at 3610'. Tst csg and RBP to 1000psi, ok. Ran GR/CCL/CBL 3670-200' TOC 2330'. TIH w/pkr, set at 1893'. Pump CBW into leak (1893-1923'). Spot 3sx sand on RBP at 3680'. TIH w/CICR to 1804'. Batch mix 75sx Cl C. Reverse out 10bbbls cmt. WOC 4l hrs. Drill cement, CICR, fell out of cmt at 1877'. Pressure to 600psi, lost 160psi in 1 1/2 min. Re-press to 600psi, lost 100psi in 5min. Swab. Perf 7" csg w/2 JHPF at 1935'. Est. rate to perfs at 1935'. Pumped 8.6 BW to form. Set CICR at 1834'. Sqz w/550sx Cl C shut down 30 min. Reverse out .6bbbls slurry. .4bbbl slurry left in csg below CICR, 530sx to form. TIH, tag cmt at 1830', drill cmt, CICR, stringers to 2123'. Washed to 2153'. TIH, tag sand at 3656, monitor flow. Ran CCL/GR/CBL, CBL shows TOC at 1402'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. L. Elmore TITLE Jack Asch DATE 5-10-89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 12 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: