

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-04521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 1150 Midland, TX 79702 4. Well Location Unit Letter <u>S</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1822</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
	8. Well No. 248
	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
	10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01
 Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)
 APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any: _____
 Original signed by Paul Nautz Geologist
 MAR 06 2001

EMSU # 248
API # 30-025-04521
1980' FSL & 1822' FWL
S6, T21S, R36E, & Unit S
Eunice Monument South Unit
Lea County, New Mexico

February 27, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3710'. POH.
4. Set CIBP @ 3678'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 248
 LOC: 1980' F S L & 1822' F WL SEC: 6
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: S ST: N.M.
 (formerly: State "K" Co NCT-A #6)

FORM: Grayburg / San Andres DATE: _____
 GL: 3567' STATUS: Producer
 KB: 3578' API NO: 30-025-04521
 DF: _____ CHEVNO: FA 5663:01

Date Completed: 7/2/1936
 Initial Production: 1/ 528 BOPD / 0 BOPD
 Initial Formation: Grayburg
 FROM: 3773' to 3867' / GOR 1335

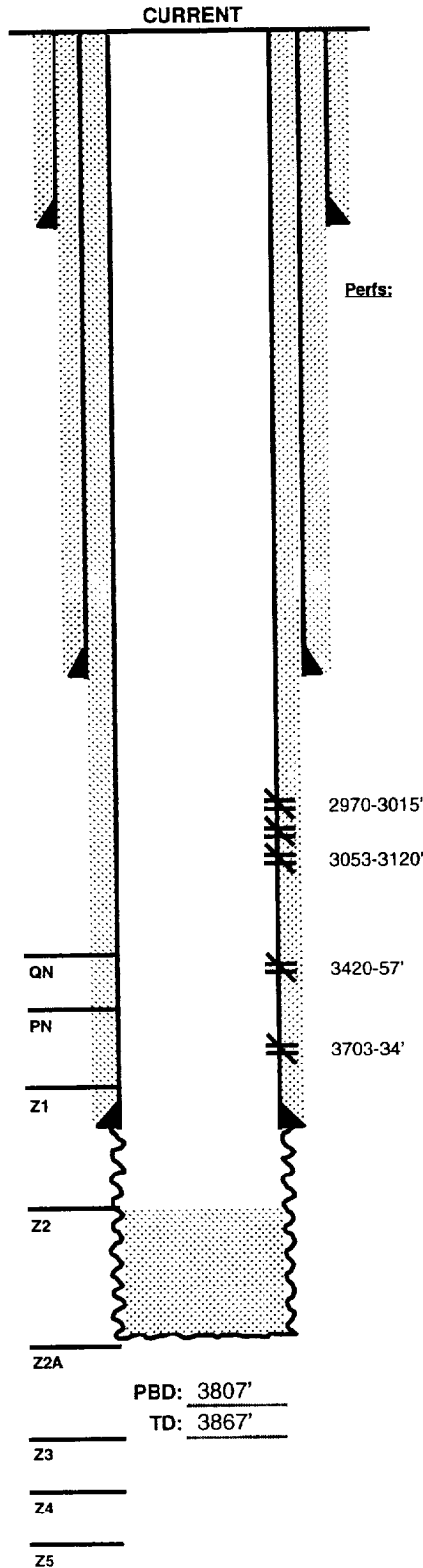
12-1/2" OD
CSG
 Set @ 281' W/ 200 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (16" hole)

Tubing & Rod Detail:
 Original KB to THF:
 NO DETAIL GIVEN
 Landed @

8-5/8" OD
32# CSG 10rd
 Set @ 1388' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (11-3/4" hole)

Rod Detail:
 NO DETAIL GIVEN

5-1/2" OD
17# CSG 10rd
 Set @ 3770' W/ 800 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (7-7/8" hole)



Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

9/48 Perf 5-1/2" csg 3703-3734'. ACDZ 3703-33' w/ 500 gals 20% acid. ACDZ 3776-3735' w/ 500 gals 20% acid (refer to previous WB diagram).
9/10/40 PB to 3846' w/ 3 SX cement.
6/47 PB to 3807'.
10/8/51 PB to 3625' & perf 2970-3015' and 3053-3120'.
1/20/70 ACDZ perms w/ 1500 gals 28% acid.
4/30/74 Perf 3420-57' & ACDZ w/ 2000 gals. FRAC 3420-3457' w/ 11,500 gals Gel brine & 11,000# sand.
7/87 SQZD perms 2970-3120, 3703-34 & 3420-57. D/O to 3867'. Test csg to 550 psi f/ 30 min - OK.
10/28/88 Chemical squeeze.
6/7/89 Chemical squeeze.
3/14/90 Chemical squeeze.

Additional Data:

T/Queen Formation @ 3420'
 T/Penrose Formation @ 3575'
 T/Grayburg Zone 1 @ 3755'
 T/Grayburg Zone 2 @ 3819'
 T/Grayburg Zone 2A @ 3868'
 T/Grayburg Zone 3 @ 3928'
 T/Grayburg Zone 4 @ 3958'
 T/Grayburg Zone 5 @ 4046'
 T/Grayburg Zone 6 @ 4107'
 T/San Andres Formation @ 4151'
 KB @ 3578'



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 248

FORM: Grayburg / San Andres DATE: _____

LOC: 1980' F S L & 1822' F WL SEC: 6
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: S ST: N.M.

GL: 3567' STATUS: SI Producer
 KB: 3578' API NO: 30-025-04521
 DF: _____ CHEVNO: FA 5663:01

(formerly: State "K" Co NCT-A #6)

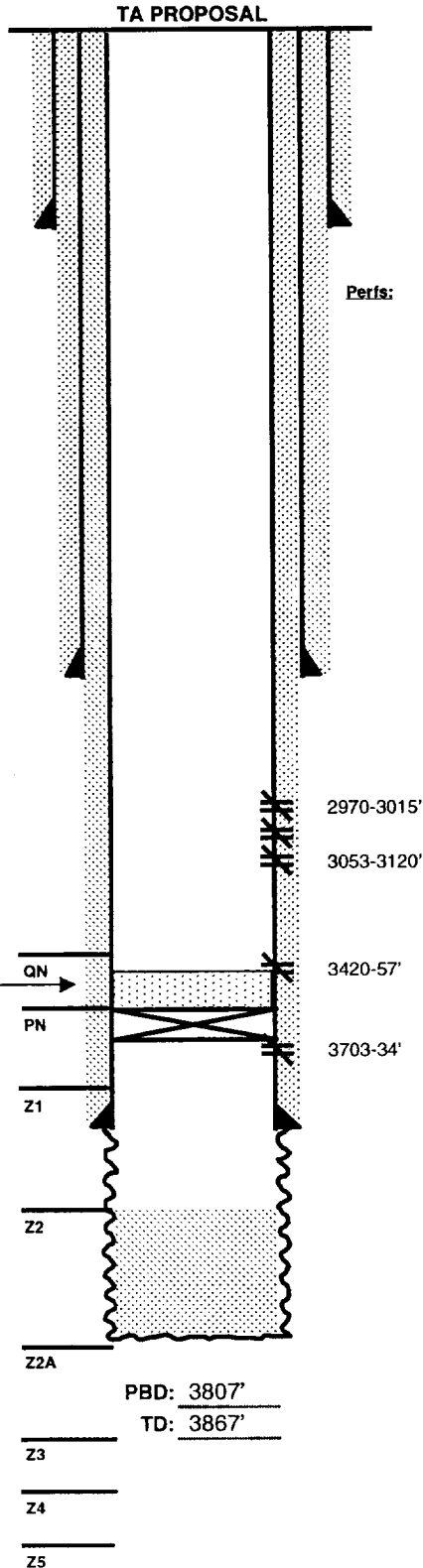
Date Completed: 7/2/1936
 Initial Production: 7/ 528 BOPD / 0 BWPD
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 FROM: 3773' to 3867' / GOR 1335

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 (11-3/4" hole)

5-1/2" OD
17# CSG 10rd
 Set @ 3770' W/ 800 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (7-7/8" hole)

OCD TA-PROPOSAL,
 Set CIBP @ 3678', Cap w/
 3 sx CI 'C' cmt.



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