

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04668
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2330
7. Lease Name or Unit Agreement Name State "E" Com
8. Well No. 2
9. Pool name or Wildcat Eumont
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Doyle Hartman
3. Address of Operator 500 N. Main St. ; Midland, Tx 79701
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing repair</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in roustabout crew and backhoe. Dug out around wellhead and inspected wellhead and casing. Found 13" casing open-ended and 9-5/8" casing highly corroded immediately above 13" OD casing. Sealed off top of 13" OD casing by welding 1/2" steel plate to top of 13" casing and to 9-5/8" casing. Immediately above 13" casing, sealed corroded section of 9-5/8" casing by welding in place a 2.42 foot section of 12" OD casing and capping 12" OD casing with 1/2" steel plate welded to 12" casing and 9-5/8" casing. Welded 2" pipe collar into side of 13" OD casing and installed 2" ball valve. Reinforced and protected 7" OD production string by cementing down 9-5/8" x 7" casing annulus with 300 sx of API Class-C cement containing 2% calcium chloride. ISIP = 543 psi and 5-min SIP = 443 psi. Estimated BOC @ 1700'. Cemented down 13" x 9-5/8" annulus with 100 sx of thixotropic cement containing 2% calcium chloride followed by 135 sx of HLC cement containing 2% calcium chloride. After pumping 58 sx, had partial returns of cement around outside of 13" OD casing. Installed 58" OD x 8' joint of conductor pipe in cellar around 9-5/8" casing. Filled conductor with 5.5 cubic yards of ready-mix. Backfilled around conductor pipe. Work completed 12/22/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doyle Hartman TITLE Operator-Part Owner DATE Dec 22, 1995

TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. 915-684-4011

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 1995

