

OIL CONSERVATION DIVISION

P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

Form C-103  
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPCEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- Injector  
 Name of Operator  
Chevron U.S.A. Inc.  
 Address of Operator  
P.O. Box 670 Hobbs, NM 88240  
 Location of Well  
 UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
 THE West LINE. SECTION 17 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name  
Eunice Monument South Unit  
 8. Farm or Lease Name  
 9. Well No.  
368  
 10. Field and Pool, or WHCat  
Eunice Monument GB/SA  
 11. Elevation (Show whether DF, RT, GR, etc.)  
3629  
 12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>run liner, perf, acdz</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4065 PB: 4055 Work performed 8-17 thru 8-25-88

POOH w/production equip. TIH tag at 4055, drlg form f/4055 50 4065'. Circ hole clean. Run 4 1/2", K-55, liner to 4065', TOL at 3466'. Cmt liner w/100sx Cl C. Bump plug w/3000psi. Plug down at 4:41pm. WOC 38 hrs. GIH, tag TOL at 3466, no cmt. Set pkr at 3434'. load backside 500psi, ok. PU cmt ret and set at 3337'. Sqz liner top w/50sx Cl C. Sting out ret. WOC 24 hrs. TIH, tag CICR at 3371'. Drill cmt to TOL 3466'. Tst liner top 500psi, ok. Drill cmt f/3466-3526, tag cmt at 4002'. Drill cmt to 4055', circ clean. Tst liner 500psi, ok. Run CBL-GR-CCL 4038-3400. Perf 4 1/2" liner w/ 3 3/8" guns at 3770-80, 3798-3802, 3826-38, 3844-56, 3865-74, 3890-3902, 3914-26, 3973-94, 4014-30, 4040-46, 124 holes, 1 JHPF, 180° phasing. Acdz w/5700 gallons 15% NEFE dropping 80 l.l RCNB's in the first 2000 gallons of acid. Flushed to bottom perf. Swab. RIH w/ 2 3/8" IPC tbg to 3662'. Test annulus to 600psi for 30 min. ok. RDMOPU. Clean location turn over to production foreman.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akim TITLE Staff Drilling Engineer DATE August 31, 1988

ORIGINAL SIGNED BY JERRY SEXTON,  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 6 1988

CONDITIONS OF APPROVAL, IF ANY:

R