

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
unknown

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B 935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

New Mexico G State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
16

2. Name of Operator
Exxon Corporation

9. Pool name or Wildcat
Seven Rivers Queen

3. Address of Operator
P.O. Box 1600, Midland, TX 79702

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 26 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3566 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-89 Pull tbg and rods.
 5-1-89 Perf 3552 - 3762, 19 shots total.
 5-2 Acidize w/ 40 bbls of 15% HCL.
 5-3 & 4 Swab and set pkr for frac job.
 5-5 Frac w/ 61000# of 20/40 sand, 116 tons of CO2, and 270 bbl of water w/ methanol
 5-6 & 7 Flow back well.
 5-8 Made bailer run.
 5-9 thru 15 Clean out well and swab.
 5-15 Set production tbg. TA @ 3400'.
 5-17 thru 6-29 Change pumping unit, swab, and pump test.
 6-30-89 24 hr pump test, 33 BO, 37 BW, 670 kcf.

GOR 20,909/1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Johnson TITLE Administrative Specialist DATE 7-20-89
 TYPE OR PRINT NAME Stephen Johnson (915) 688-7548 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 24 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: