

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office, to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ROSWELL, NEW MEXICO
(Place)

JUNE 16, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
LUTAH URANIUM & OIL, INC. SHELL STATE

Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator)
N, Sec. 32, T. 21-S, R. 36-E, NMPM., SOUTH EUNICE Pool

Unit Letter
LEA

County Spudo Date Spudded 5-20-58 Date Drilling Completed 6-1-58
Elevation 3813 G.L. Total Depth 3905 FBTD 3815 3887

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3812 Name of Prod. Form. QUEEN

PRODUCING INTERVAL -
Perforations 3812-24', 3830-40', 3848-58' & 3866-86'
Open Hole _____ Depth _____ Casing Shoe 3900' Depth _____ Tubing 3765'

OIL WELL TEST -
Natural Prod. Test NONE bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, 35 bbls water in 24 hrs, _____ min. Choke Size 32/64"

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>300'</u>	<u>150 SX</u>
<u>5-1/2</u>	<u>3900'</u>	<u>550 SX</u>
<u>2"</u>	<u>3765'</u>	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 GALS. MUD ACID; 20,000 GALS REFINED OIL, 20,000 LBS. OF SAND
Casing _____ Tubing _____ Date first new _____
Press. 3400 Press. 4200 oil run to tanks JUNE 7, 1958

Oil Transporter SHELL PIPE LINE CORP. (PENDING)
Gas Transporter PHILLIPS PIPE LINE (PENDING)

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: _____, 19____ LUTAH URANIUM & OIL, INC.
(Company or Operator)

OIL CONSERVATION COMMISSION
By: _____ Title CONSULTING GEOLOGIST
Send Communications regarding well to:
Name LUTAH URANIUM & OIL, INC.
Address 116 N. MAIN, ROSWELL, N. M.