

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address ELLIOTT OIL COMPANY P. O. BOX 1355 ROSWELL, NM 88202		2 OGRID Number 007178
		3 Reason for Filing Code CG
4 API Number 30-025-06326	5 Pool Name BLINEBRY	6 Pool Code 06660
7 Property Code 3995	8 Property Name ELLIOTT B FEDERAL	9 Well Number 2

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	1	21S	37E		2970'	S	1650'	E	LEA

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	21S	37E		2970'	S	1650'	E	LEA
12 Use Code F	13 Producing Method Code P	14 Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
024650	DYNEGY MIDSTREAM SERVICES LIMITED PARTNERSHIP 1000 LOUISIANA SUITE 5800 HOUSTON, TX 77002	0931030	G	Sec. 1-21S-37E Lea County, NM

IV. Produced Water

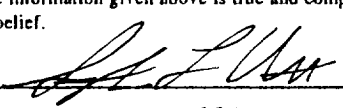
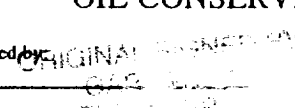
23 POD 0931050	24 POD ULSTR Location and Description Sec. 1-21S-37E Lea County, NM
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC, DC, MC
31 Hole Size		32 Casing & Tubing Size		33 Depth Set	

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Stephen L. Elliott Title: Managing Agent Date: August 7, 1998 Phone: (505)622-5840	OIL CONSERVATION DIVISION Approved by:  Title: FIELD AGENT Approval Date: SEP 15 1998
* If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature:	Printed Name
	Title
	Date

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

38. Length in hours of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
1. Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.
2. Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
CO Add oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.
3. The API number of this well
4. The name of the pool for this completion
5. The pool code for this pool
6. The property code for this completion
7. The property name (well name) for this completion
8. The well number for this completion
9. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OGD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DAYR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DAYR of the C-129 approval for this completion
17. MO/DAYR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
G Gas
O Oil
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DAYR drilling commenced
26. MO/DAYR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if applicable
30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.
31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DAYR that new oil was first produced
36. MO/DAYR that gas was first produced into a pipeline
37. MO/DAYR that the following test was completed

APR 1998
 Received
 Hobbs
 OGD