

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Monterey Oil Company, P.O. Box 1797, Midland, Texas
(Address)
LEASE Elliott WELL NO. 3-2-2 UNIT 5 S 1 T 218 R 378
DATE WORK PERFORMED August 8, 1956 POOL Terry-Ellisby

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

Well T.D. - 6015'. Placed 25' sand cushion from 6015' - 5990'.
Fractured 5 1/8" casing perforated interval 5895' - 5930' and 4 3/4" open hole interval 5953' - 5990' with 10,000 gallons gelled acid mixed with 1 1/2 gal. of 20/40 mesh sand. Over-flushed with 100 bbls. lease crude oil. Average injection rate 19 bbls. per minute. Maximum injection pressure 3800 psi. Fractured down 5 1/8" casing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: (5895 - 5930)
DF Elev. 3531' TD 6015' PBD - Prod. Int. (5953 - 6015) Compl Date 4/27/52
Tbng. Dia 2 1/8" Tbng Depth 6010 Oil String Dia 5 1/8" Oil String Depth 5953
Perf Interval (s) 5895 - 5930
Open Hole Interval 5953 - 6015 Producing Formation (s) Clear Fork

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3/10/56</u>	<u>8/18/56</u>
Oil Production, bbls. per day	<u>26</u>	<u>62</u>
Gas Production, Mcf per day	<u>50</u>	<u>121</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1980</u>	<u>1956</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>George Youhan</u>	<u>Monterey Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name George Youhan
Position District Engineer
Company Monterey Oil Company