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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 25 AM 9:36

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State (Section 2)	Well No. 2	Unit Letter L	Section 2	Township 21S	Range 37E		
Date Work Performed 3/5/62 - 4/20/62	Pool Drinkard			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, tubing and packer. Left packer element @ 6751.
2. Plugged back w/sand to 6736 and w/hydromite to 6713'.
3. Ran GR/N/CCL Survey 6708-3000'.
4. Set CIBP at 6650'.
5. Perforated 5 1/2" casing 6597, 6599, 6601, 6605, 6606, 6607, 6614, 6615, 6619, 6630, 6632, 6639 w/2 JSPP.
6. Ran 3" XL tubing and full bore retrievable packer to 6550'. Hydrotested tubing to 8000 psi.
7. Spotted 500 gal 15% BDA on bottom.
8. Treated down tubing w/7392 gallons lease oil containing 7392# sand and 370# Mark II Adomite.
9. Pulled tubing and packer and ran 2" tubing, rods, and pump.
10. Pulled rods, tubing and pump.
11. Spotted 250 gal 15% BDA on bottom.
12. Ran GR/N Survey 6639'-5000'.
13. Perforated 5 1/2" casing 6633-6638', 6625-6630', 6618-6622', 6612-6616', 6604-6608', 6596 6602', 6584-6592' w/1 JSPP.
14. Ran 3 1/2" X-line tubing w/full bore retrievable cementer and set packer at 6390'.
15. Treated down tubing w/20,000 gallons lease oil containing 16,000# sand and 1000# Mark II Adomite.
16. Pulled 3 1/2" frac tubing and packer and ran 2" tubing.
17. Recovered load.
18. In 24 hours flowed 47 BO + 0.2% water on 32/64" choke. FTP 810 psi, CP 1100 psi, GOR 2133

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA

D F Elev. 3496	T D 6760	P B T D -	Producing Interval 6660'-6716'	Completion Date
Tubing Diameter 2"	Tubing Depth 6752'	Oil String Diameter 5 1/2"	Oil String Depth 6660'	
Perforated Interval(s)		Open Hole Interval 6660'-6760'		
		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/18/62	30	50.8	30	1668	
After Workover	4/20/62	47	100.3	Trace	2133	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by 	Name R. A. Lowery
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company