

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart B-11 No. 2

9. API Well No.

30-025-06477

10. Field and Pool, or Exploratory Area

Blinberry / Drinkard

11. County or Parish, State

Sea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL + 330 FWL

Unit letter D, Sect. 11, T21S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO & stimulate
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-16-91 MURU. Unseated pump. POH w/ rods & pump. LD 2 3/8" tbg. Tagged Model D at 6196. Circ hole clean w/ 200 BBLS 9# brine. R1H w/ RBP & pkr to 5704. Set RBP at 5704. Set pkr at 5698. R1H w/ 4 3/4" bit - 6 3/2 DD DC & WS to 1st CIBP. 1st circ. Pull up hole to 5700. R1H w/ scraper to 6817 TD. RU Rotary Wireline - Run GR-ccc from TD to 5600. R1H w/ guns - perf 5920-21, 5943-44, 5965-66, 5973-74, 5988-89, 5996-97, 6017-18, 6043-44, 6059-60, w/ 2 SSPF. R1H w/ PPI pkr to 6817 set Tst tools - pick & tbg w/ 6 BBLS 15% - PUH to 6802 - break down perfs to 6659. Acidize perfs to 5763. Tst tbg in for frac - set RBP at 6810. Set pkr at 6380 - pump acid as follows: max psi 2070 psi. ISIP 1000 psi 5 min 80 psi. Swab back load. R1H release RBP - set RBP at 6105. Tst plug to 1000 psi - wouldn't hold. PUH above all perfs to 5500 - set RBP & pkr. Set RBP 6109. Tst plug. PUH set pkr 5609. RU Dowell to pump 150 BBLS 15%.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title ADMIN. ASSISTANT

Date 9-4-91

(This space for Federal or State office use)

Approved by _____

Title Act

Date _____

Conditions of approval, if any:

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HCL-NE-FE w/1200 lbs rock salt. Have 208 jts 2 3/8 tbg. IH w/SH at 6448 + SORMA at 6476. Rel H w/pmp + rods. PTT to 500# - HEZD.

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Signed Christine L. Neff

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