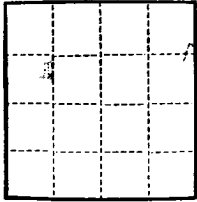


APPROVED

Form 9-381a  
(Feb. 1951)

SEP 12 1953

(SUBMIT IN TRIPLICATE)



E. G. HUBBLE  
ACTING DISTRICT ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approved.

Land Office \_\_\_\_\_

Lease No. 01096 b

Unit \_\_\_\_\_

SEP 11 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 1953

Well No. 3 is located 370 ft. from N line and 200 ft. from E line of sec. 11

17 14 11

(17 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 316 ft. 1.0.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

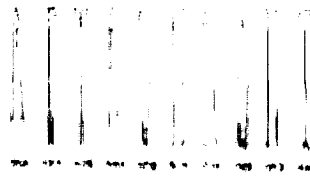
Company Continental Oil Company

Address P.O. Box 68

Las Alamos, New Mexico

By \_\_\_\_\_

Title District Superintendent



BEFORE WORKOVER: TD 7659 LM, PB 7650, DF 10', ELEV 3426 DF. CSG PT 5 1/2" AT 7658.  
 PAY ELLENBURGER 7598-7620'. PERFS 7598-7620' (7506-7540 & 7552-7584' ISOLATED BY  
 RETAINER PACKER). ELLENBURGER SIDE OF WELL TSD PRIOR TO WORKOVER. PAY BLINBRY  
 5595-5850'. PERFS 5595-5668, 5700-5745, 5795-5850. DURING JULY, BLINBRY PRODUCED  
 A DAILY AVERAGE OF 1499 MCFD AND 3 BBL'S DISTILLATE.  
WORK DONE: DUMPED 2 SX CNT ON TOP OF MODEL "D" PACKER. PERFS ABO 6727-29, 6730-32,  
 6798-6806, 6948-54, 6968-71, 7020-28, 7115-20, 7208-15, 7358-70 W/1 JSPF. TRT. ABO  
 PERFS 6727-7370 W/15000 GALS 75% NEFC ACID IN 6 STAGES USING 60 BALL SEALERS.  
 SQUEEZED BLINBRY PERFS 5595-5668 W/100 SX REG. CNT. PERFS BLINBRY 5860-68, 5875-80,  
 5884-90, 5915-34, 5940-47, 5965-70 W/1 JSPF. TRT. BLINBRY PERFS 5700-  
 5970 W/30,000 GALS SANE PERFS AND 30,000 LB SANE PERFS AND 150 LB "ADOLIT" ADDITIVES.  
 RAN DUAL TUBING STRINGS AND PLACED ON PRODUCTION. AFTER WORKOVER: TD 7659 LM, PB  
 7448, DF 10, ELEV 3426 DF, CSG PT 5 1/2" AT 7658'. ABO: PAY ABO 6727-7370. NEP  
 47'. PERFS - SAME AS ABOVE (6727-7358'). ON IP PL 105 BO, HO STR, W/GAS AT RATE  
 OF 179 MCFD IN 18 HRS. GRAVITY 37, TP 250, 1 1/4" CHOK, BOR 140, COF 1279. EST.  
 DAILY ALLOW 94 BO. TRT 9-2-63. BLINBRY: PAY BLINBRY 5700-5970'. NEP 44'.  
 PERFS 5700-45, 5795-5850, 5860-68, 5875-80, 5884-90, 5915-34, 5940-47, 5953-60,  
 5965-70'. ON IP PL 77 BO, HO STR, W/GAS AT RATE OF 68 MCFD IN 18 HRS. GRAVITY  
 40, TP 450, CP 1500, 1 1/4" CHOK, BOR 103, COF 660. EST. DAILY ALLOW 54 BO.  
 TRT 9-6-63. WORKOVER STARTED 9-20-63. COMP. 9-2-63.

**ILLEGIBLE**