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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: **AZTEC OIL & GAS COMPANY**
 3. Address of Operator: **P. O. BOX 837, HOBBS, NEW MEXICO 88240**
 4. Location of Well: UNIT LETTER **L** **2310** FEET FROM THE **South** LINE AND **345** FEET FROM THE **West** LINE, SECTION **11** TOWNSHIP **21-S** RANGE **37-E** NMPM.
 7. Unit Agreement Name
 8. Farm or Lease Name: **GUIMAN**
 9. Well No.: **1**
 10. Field and Pool, or Wildcat: **Blinebry (Oil)**
 11. Elevation (Show whether DF, RT, GR, etc.): **3430 DF**
 12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	RECOMPLETION <input checked="" type="checkbox"/>
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL RECOMPLETED AS FOLLOWS: (Was Tubb Well)

Set Baker Bridge Plug at 5764' with one sack cement. Perforated Blinebry at 5640-60', 5692-5702' & 5715-27'. Acidized with 4000 gallons Regular N.E. and Sand-Water-Fractured using 40,000 gals. treated Brine water & 60,000# sand.

Flowed 41 BO & 180 MCF/day on 20/64", FTP 320 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by **LESTER L. DUKE** TITLE **DISTRICT SUPERINTENDENT** DATE **January 31, 1973**

APPROVED BY **John Runyan** Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: