

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FILE NO 6-1-56 3 25

PACKER-SETTING AFFIDAVIT
(Dual Completions)

STATE OF New Mexico)
County of Lea) ss

L. O. Storm, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by J. R. Cone in the capacity of Professional Engineer and as such is its authorized agent.

That on July 22, 19 63, he personally supervised the setting of a Baker model FA retainer production packer in J. R. Cone's
(Make and Type of Packer) (Operator)

Eubanks Well No. 1, located in Unit
(lease)
Letter M, Section 14, Township 21 S, Range 37 E, NMPM,
County, New Mexico.

That said packer was set at a subsurface depth of 6315* feet, **DF** said depth measurement having been furnished by Pan Geo Atlas Corporation.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

*Top of FA packer 6300 by tubing tally.

J. R. Cone
(Company)

L. O. Storm L. O. Storm
(its Agent)

Subscribed and sworn to before me this the 9th day of August, AD, 19 63.

W. S. Hamner
Notary Public in and for the County
of Lea, New Mexico.

My Commission Expires MY COMMISSION EXPIRES JUNE 1, 1967.

Note: The subject packer was set to provide down-hole segregation between the Blinbery Oil Pool and the Drinkard Pool.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 310625)

Name of Company J. R. Cone		Address Box 871, Lubbock, Texas				
Lease Bubanks	Well No. 1	Unit Letter M	Section 14	Township 21 S	Range 37 E	
Date Work Performed July 21-Aug. 5, 1963	Pool Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work **Dual recompletion under OCC Order No. MC 1348**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is a parallel 2 1/16" OD tubing strings dual completion in the Elinebry Oil and Drinkard Pools. See C-103 filed July 30, 1963 for work-over procedure leading up to and including completion in Elinebry Oil Pool. This report covers Drinkard Pool completion:

1. Killed Elinebry zones with oil. Pulled both Baker packers and layed down 3 1/2" fracs tubing.
2. Using FGAC, set Baker model FA retainer production packer at 6315'.
3. Ran 2 1/16" LJ tubing anchor in 2 3/8" BUE tubing. Pushed out expendable plug in Baker model B retainer production packer at 6505' (FGAC depth). Latched 2 1/16" anchor into FA packer - anchor extending from 6314 to 6512'. PSI 2 1/16" OD x 1.43" ID seating nipple on bottom at 6513; Baker model E spacer seal assembly extending from 6500 to 6510' thru model B packer; PSI 2 1/16" OD x 1.50" ID closed sleeve at 6498.

Continued on attachment.

Witnessed by L. O. Storm	Position Prof. Engineer	Company J. R. Cone
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3417	T D 6639	P B T D ---	Producing Interval 6428-6639	Completion Date April 17, 1949
Tubing Diameter 2 1/16" LJ (1.750 ID)	Tubing Depth 6513	Oil String Diameter 5 1/2" OD	Oil String Depth 6512	
Perforated Interval(s) 6428-30; 6438-6442; 6452-6454; and 6466-6468 all 2 JSPT				
Open Hole Interval 6512-6639 (Drinkard)			Producing Formation(s) Elinebry Oil and Drinkard	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7/15/63	11	104.1	0.5	9,464	From OH 6512-6639
After Workover	8/4/63	133	197.8	---	1,487	From perfs & OH 6428-6639

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name L. O. Storm	
Approved by <i>[Signature]</i>	Title Professional Engineer	Position Professional Engineer	
Date 8/9/63	Company J. R. Cone		