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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS **3 09 PM '63**

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                         |                         |                      |  |                     |  |  |
|---|-------------------------|-------------------------|----------------------|--|---------------------|--|--|
| Name of Company<br><b>Tidewater Oil Company</b> |                         |                         |                      | Address<br><b>Box 249, Hobbs, New Mexico</b> |                     |  |  |
| Lease<br><b>State "S"</b>                       | Well No.<br><b>3</b>    | Unit Letter<br><b>B</b> | Section<br><b>15</b> | Township<br><b>21S</b>                       | Range<br><b>37E</b> |  |  |
| Date Work Performed<br><b>10-9-63</b>           | Pool<br><b>Drinkard</b> |                         |                      | County<br><b>Lea</b>                         |                     |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**This well was plugged back in the Drinkard zone and recompleted as a dual Blinebry-Drinkard well. C-103 has been filed on the Blinebry completion; this pertains to the remedial work done on the Drinkard zone.**

**Set cast-iron bridge plug at 6563' and dumped two sacks cement on top of plug. Perforated 5 1/2" casing from 6512-6537' with two jets per foot. Treated with 500 gals. 15% reg. acid, 20,000 gals. refined oil and 20,000# 20-40 sand. Set Baker Model "D" production packer at 6460'. (Blinebry zone perforated 5792-5877').**

**Note: This well was initially completed in the Ellenburger formation, 11-19-50. In June 1955, the Ellenburger was plugged off and the Drinkard zone was perforated 6574-6641'.**

|                                    |                            |   |
|------------------------------------|----------------------------|---|
| Witnessed by<br><i>[Signature]</i> | Position<br><b>Foreman</b> | Company<br><b>Tidewater Oil Company</b> |
|------------------------------------|----------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

|                                  |                             |                                     |  |                                   |
|----------------------------------|-----------------------------|-------------------------------------|--|-----------------------------------|
| D F Elev.<br><b>3458</b>         | T D<br><b>7806'</b>         | P B T D<br><b>6563</b>              | Producing Interval<br><b>6574-6641</b> | Completion Date<br><b>6-14-55</b> |
| Tubing Diameter<br><b>2 3/8"</b> | Tubing Depth<br><b>6640</b> | Oil String Diameter<br><b>5 1/2</b> | Oil String Depth<br><b>7631</b>        |                                   |

Perforated Interval(s)  
**6574-6641**

|                                   |   |
|-----------------------------------|---|
| Open Hole Interval<br><b>None</b> | Producing Formation(s)<br><b>Drinkard</b> |
|-----------------------------------|---|

RESULTS OF WORKOVER

| Test            | Date of Test    | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>9-4-63</b>   | <b>6</b>           | <b>683</b>           | <b>-</b>             | <b>113,873</b>     |                          |
| After Workover  | <b>10-17-63</b> | <b>78</b>          | <b>431</b>           | <b>-</b>             | <b>5,523</b>       |                          |

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                                   |  |
|-----------------------------------|--|
| OIL CONSERVATION COMMISSION       |  |
| Approved by<br><i>[Signature]</i> | Name<br><b>Original Signed By<br/>O. L. WADE</b> |
| Title                             | Position<br><b>Area Supt.</b>                    |
| Date                              | Company<br><b>Tidewater Oil Co.</b>              |