

OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

NOV 28 1947
HUBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

November 24, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Stanolind Oil and Gas Company State C Tr. 12 Well No. 4 in the _____

Company or Operator Lease

SE/4 of NW/4 of Sec. 16, T. 21, R. 37, N. M. P. M., _____

Drinkard Field, Lee County.

The dates of this work were as follows: 11-7-47; 11-9-47; 11-17-47; 11-20-47

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 11-17 19 47

and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was perforated with 6 shots per foot from 6550-6580 and acidized on 11-7-47 and 11-9-47 with 500 gallons and 2000 gallons respectively, from 6580 to 6590. On a potential test after oil and acid water was unloaded, the well flowed 265 BO in 24 hours on 24/64" choke with a GOR of 528. The well was then perforated, 6 shots per foot from 6620 to 6656 and acidized on 11-17-47 and 11-20-47 with 500 gallons and 2000 gallons respectively from 6620 to 6656 with an electric pilot. On a potential after cleaning up, the well flowed 271 BO in 24 hours with a GOR of 717 on a 16/64" choke.

Witnessed by Tom T. Jones Name Stanolind Oil and Gas Co. Company Jr. Pet. Engr. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

24 day of November, 1947

Name Ralph Henningson

Position Field Supt.

Notary Public

Representing Stanolind Oil and Gas Company
 Company or Operator

My commission expires 2-23-50

Address Box F; Hobbs, New Mexico

Remarks:

APPROVED

Date NOV 28 1947

Rog. York
 Name
OIL & GAS INSPECTOR
 Title

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES

RECEIVED
 NOV 20 1947
HOBB'S OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
Place

November 17, 1947
Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Stanolind Oil & Gas Co.
State "C" Tract 12 Well No. 4 in NW/4
Company or Operator Lease
 of Sec. 16, T. 21S, R. 37E, N. M. P. M., Brinkard Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7" casing was set at 6656' with 700 sacks cement. It is planned to perforate casing with 6 shots per foot from 6550' to 6580', then acidize with 500 gallons and 2000 gallons in two stages. Following this we propose to perforate casing with six shots per foot from 6620' to 6656' and selectively acidize lower perforations with two stages of 500 and 2000 gallons.

Approved NOV 19 1947, 19____
 except as follows:

STANOLIND OIL & GAS COMPANY
Company or Operator
 By Ralph L. Hendrickson
 Position FIELD SUPT.
 Send communications regarding well to
 Name RALPH L. HENDRICKSON
 Address BOX F: HOBBS, N.M.

OIL CONSERVATION COMMISSION,
 By [Signature]
 Title OIL & GAS INSPECTOR