

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State Land 15

9. Well No.
4

10. Field and Pool, or Wildcat
Drinkard/Tubb

12. County
Lea

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROCEEDINGS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROCEEDINGS.

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Sun Oil Company

3. Address of Operator
P.O. Box 1861 Midland, Texas 79702

4. Location of Well
UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM
THE South LINE, SECTION 16 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3450 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize drinkard-down hole commingle w/Tubb

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1977
10-20,21,22, MIRU. Kill well w/2% KCL water w/1gal Morflo/1000 gal. Remove tree. NU BOP. Pull tbg & pkr. Tagged sand @ 6521' 9' fill, c/n out sand, pull DR plug RIH w/2 7/8 tbg & RDG pkr set @ 6346'

10-23 Crews off.
10-24,25 Acdz perms 6555/6640 w/5000 gals 15% NEHCl, swab 7 hrs, rec 40 BLAW, swbd 3 hrs rec 15 BLW, RR; activity stopped pending commingling hearing.

1978
2-9-10,11 MIRU, kill well w/2% KCl wtr, NU BOP, pull tbg & pkr, run 2 7/8" tbg to 6510' & rod string.
2-12,13 Set pmpg unit
2-14/25 Start pmpg at 4 PM. In 207 hrs pmpd 46 B0, 170 BLW. Continue testing thru 3-1-78.
3-2 24 hrs pmpd 33 B0, 17 BW, 708.1 MCF, GOR 21457/1. Final Report

Down-hole commingling approved 12-2-77 per NMOCC Cas No. 6083, Order No. R-5588

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Seaton
Dist 1, Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE Office Assistant

TITLE _____

DATE 3-14-78

DATE MAR 16 1978