

Lease - 4 copies  
Fee Lease - 3 copies

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

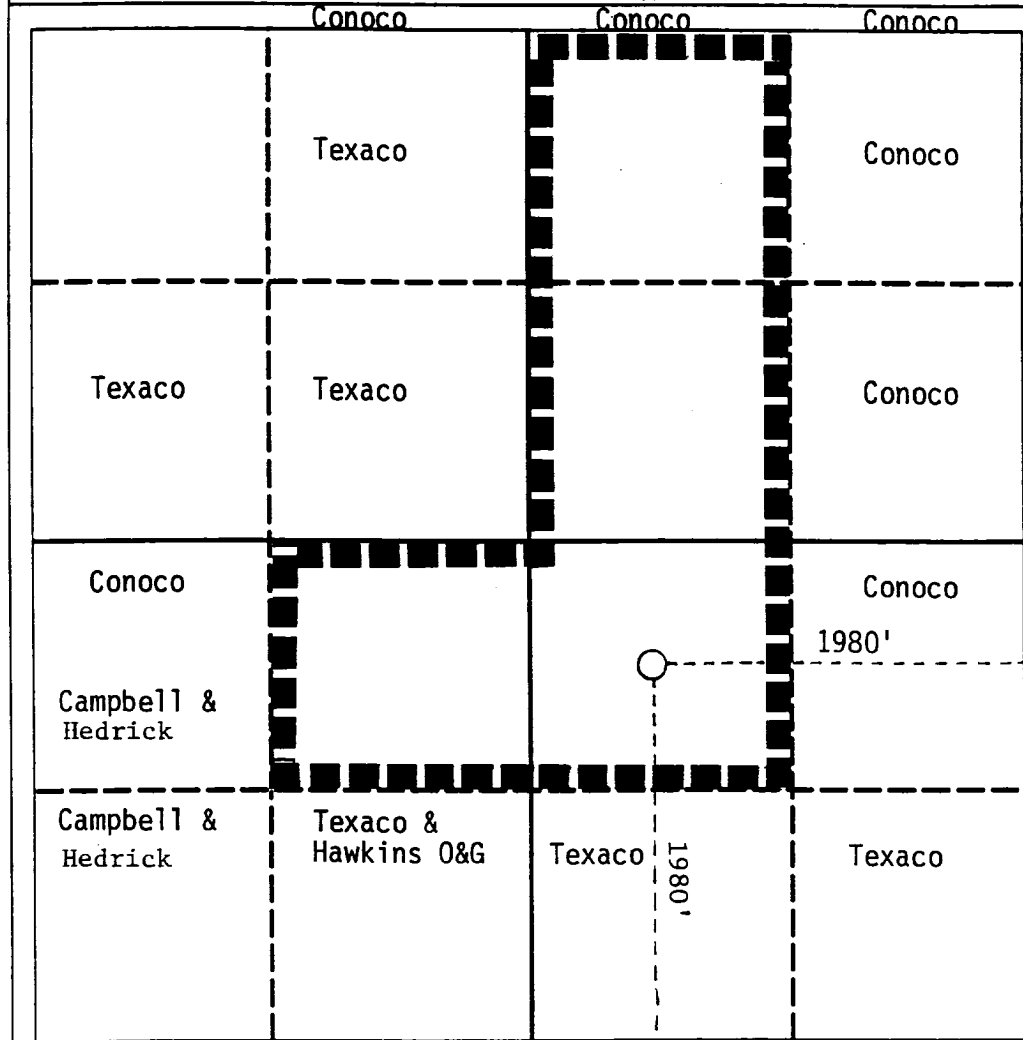
Operator <b>Oryx Energy Company</b>			Lease <b>W. W. Weatherly</b>		Well No. <b>2</b>
Unit Letter <b>J</b>	Section <b>17</b>	Township <b>21-S</b>	Range <b>37-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground level Elev. <b>3471' GR</b>	Producing Formation <b>Yates-Seven Rvrs.-Queen</b>		Pool <b>Eumont Gas Pool</b>	Dedicated Acreage: <b>160</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Maria L. Perez*

Printed Name  
**Maria L. Perez**

Position  
**Proration Analyst**

Company  
**Oryx Energy Company**

Date  
**January 31, 1991**

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

W.D. 728-A

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

OWWO

COUNTY LEA FIELD Penrose Skelly STATE NM MN 06645

OPR SUN OIL CO. MAP

2 Weatherly, W. W.

Sec 17, T-21-S, R-37-E CO-ORD

1980' FSL, 1980' FEL of Sec

Re-Spd 3-31-71

Re-Cmp 4-8-71

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
10 3/4" at 337' w/300 sx				
7 5/8" at 2844' w/1600 sx				
5 1/2" at 6639' w/550 sx				
LOGS EL GR RA IND HC A				
	TD 6639'			

IP (Grayburg) Perfs 3694-3765' F 170 BOPD + 30 BW. Pot based on 24 hr test thru 22/64" chk. GOR 1912; Grav 35.2; CP 580#; TF 300

(Drinkard) Perfs 6574-6637' NO CHANGE.

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CONT. DATE PROP DEPTH 3765' TYPE WO

5-11-71 F.R.C. 5-13-71; Opr's Elev. 3471' GL  
 PD 3765' WO (Grayburg)  
 (Orig. comp 9-11-47 thru (Drinkard) Perfs  
 6574-6637', OTD 6639')  
 TD 6639'; COMPLETE  
 Perf (Grayburg) @ 3694', 3696', 3698', 3700',  
 3702', 3704', 3720', 3722', 3724', 3726',  
 3728', 3730', 3732', 3742', 3744', 3747',  
 3755', 3757', 3759', 3761', 3763', 3765'  
 w/1 SPI  
 Acid (3694-3765') 2000 gals (15%)  
 Frac (3694-3765') 25,200 gals jelled wtr +

LEA  
SUN OIL CO.

Penrose Skelly NM  
2 Weatherly, W. W.

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Continued  
44,000# sd

5-13-71

COMPLETION REPORTED