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	GAS
PRODUCTION OFFICE	
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**NEW MEXICO OIL CONSERVATION COMMISSION** (Form C-104)  
 Santa Fe, New Mexico Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 4, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation, L.G. Warlick "A", Well No. 2, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
 (Company or Operator) (Lease)

J, Sec. 19, T. 21S, R. 37E, NMPM, Blinebry Pool  
 Unit Letter

Lea

County Lea Date Spudded 6-24-62

Date Drilling Completed 7-18-62

Elevation 3515' DF Total Depth 3710' PBD

Top Oil/Gas Pay 5654' Name of Prod. Form. Blinebry

Please indicate location:  
R-37E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 19  
#2

PRODUCING INTERVAL -

Perforations 5654' to 5925'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
 Casing Shoe 6705' Depth \_\_\_\_\_  
 Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Size
16"	295	450
10-3/4"	2757	2536
2-7/8"	6705	1815

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6221 MCF/Day; Hours flowed 24

Choke Size 1.5" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Acid - 250 gals. - Frac - 4620 gals. oil & 6900# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
 Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter: Texas - New Mexico Pipe Line Co.

Gas Transporter: Northern Natural Gas Co.

Remarks: Closed in pending completion approval

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Amerada Petroleum Corporation

(Company or Operator)

By: \_\_\_\_\_  
 (Signature)

OIL CONSERVATION COMMISSION

Title: District Superintendent

By: \_\_\_\_\_

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Amerada Petroleum Corporation