

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas

September 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. W. Peery
(Company or Operator)

Hardy (Federal)

Well No. 2, in SE 1/4 SE 1/4

Unit Letter P, Sec. 19

T -21-S

(Lease)
R-37-E

NMPM,

Blinebry Gas

Pool

Lea

Country Date Spudded Sept. 11, 1953

Date Drilling Completed Oct. 13, 1953

Please indicate location:

Elevation 3503 DF

Total Depth 6680

PBTD

6675

Top Oil/Gas Pay 5594

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

5898-5918

Perforations 5594-5600, 5651-61, 5725-31, 5755-61, 5813-29, 5848-68, 5875-91 /

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

GAS WELL TEST -

Natural Prod. Test: Not tested MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	256	240
8 5/8	2757	1200
5 1/2	6596	475

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,136 MCF/Day; Hours flowed 12

Choke Size 22/64 Method of Testing: Orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 19,000 gallons refined oil with 20,000# sand

Casing Press. 3900 Tubing Press. 4100 Date first new oil run to tanks September 1, 1958

Oil Transporter Shell Pipe Line

Gas Transporter El Paso Natural Gas

Remarks:

GOR 8,900 cubic feet per barrel of 52.2° API condensate
This well is dual completed in the Drinkard Oil Pool.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 11th, 1958

J. W. PEERY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title Owner-Operator

Title _____

Send Communications regarding well to:

Name J. W. Peery

Address P.O. Box 655, Odessa, Texas