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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. FEE
7. Unit Agreement Name
8. Farm or Lease Name M E. WANTZ
9. Well No. 2
10. Field and Pool, or Wildcat Paddock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Conoco Inc.
3. Address of Operator P.O. Box 460, Hobbs, Nm 88240
4. Location of Well UNIT LETTER <u>Ø</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3457' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open Gd'l pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M&RU. POOH w/prods & pmp. Day at 5302' CO fill from 5290'-5298', began milling on junk. CO fill from 5302'-5465'. Circ Clean Circ wellbore clean w/230 bbls TFW, 8 bbls 15% HCl - ME-FE acid at 5320'. Perf Paddocks w/4 jspt at 5120'-26', 5136'-50', 5185'-91', 5244'-63', 5264'-80', two runs.

2. Perf w/4 jspt at 5212'-17, 5220'-34', 5288'-92' + 5306'-20'. Set pvt @ 5018'. Test csq to 500 psi. Acidize Paddock, w/300 bbls 15% HCl-ME FE acid. Flush w/41 bbls, swab, swab 50 bbls. Ran tbg, rods & pmp. Work started 11-22-86, Work Completed 12-6-86. Test: Pmpd 30 BO, 79 BW, 134 mcf on 1-5-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton JERRY SEXTON TITLE Administrative Supervisor DATE March 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1987

CONDITIONS OF APPROVAL, IF ANY:

NMOLD-Hobbs(3)File