

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

|  |   |                                     |
|--|---|-------------------------------------|
| Operator<br>Oryx Energy Company  |   | Well API No.<br>30-025-06716        |
| Address<br>P. O. Box 1861, Midland, Texas 79702  |   |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)  |   |                                     |
| New Well <input type="checkbox"/>  | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>  | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input checked="" type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator<br>Sun Exploration & Production Co., P. O. Box 1861, Midland, Texas 79702 |   |                                     |

**II. DESCRIPTION OF WELL AND LEASE**

|   |               |   |  |                         |
|---|---------------|---|--|-------------------------|
| Lease Name<br>Elliott - A-  | Well No.<br>1 | Pool Name, including Formation<br>Blinbry Oil & Gas | Kind of Lease<br>State, Federal or Fee | Lease No.<br>LC032591-A |
| Location<br>Unit Letter <u>A</u> : <u>660</u> Feet From The North Line and <u>660</u> Feet From The East Line<br>Section <u>21</u> Township <u>21-S</u> Range <u>37-E</u> , <u>NMPM</u> , <u>Lea</u> County |               |   |  |                         |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Texas New Mexico Pipeline  | P. O. Box 1510 Midland, Texas 79702                                      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Texaco Producing, Inc.   | P. O. Box 3109 Midland, Texas 79702                                      |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?          |
|  | A   21   21S   37E   Yes   |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|  |                             |          |                 |          |        |                   |            |            |
|--|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)         | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                               | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)         | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                               |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b> |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                                  | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|  |                             |          |                 |          |        |                   |            |            |
|  |                             |          |                 |          |        |                   |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez  
Printed Name Maria L. Perez Title Accountant  
Date 4-25-89 Telephone No. 915-688-0375

**OIL CONSERVATION DIVISION**

**JUN 19 1989**

Date Approved \_\_\_\_\_

By JERRY SEXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 12 1989

OCD  
HOBBS OFFICE