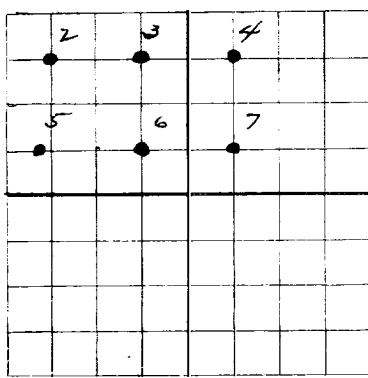


DUPLICATE

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
RECEIVED
JUL 28 1948

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Trinity Drilling Company 1202 Kirby Bldg Dallas, Texas
Company or Operator Address
Mittie Weatherly Well No. 6 in SE/4 NW/4 of Sec. 21 T. 21-S
Lease
R. 37 N. M. P. M. Drinkard Field, Lea County.
Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 21
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mittie Weatherly Address Abilene, Texas
If Government land the permittee is Address
The Lessee is Mittie Weatherly Address Abilene, Texas
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor Operator Address as above
Elevation above sea level at top of casing 3458 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6538 to 6612 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	43		Ygnstn	200	Halliburton				Surface
9 5/8	36		"	2724	"				Salt
7	20		"	6620	"	6588	6612		Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	200	125	Halliburton		
11	9 5/8	2724	1200	"		
8 3/4	7	6620	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% acid 500/gal		6-3-48	6588-6612	6612

Results of shooting or chemical treatment Good

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6620 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 28 19 48
The production of the first 24 hours was 150 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

A. L. Sterling Driller R. E. Fox Driller
L. M. Love Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 Dallas July 23, 1948
Place Date

day of July 19 48 Name Secretary-Treasurer
Position Secretary-Treasurer
Notary Public Trinity Drilling Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Surface sand calciche and red bed.
200	486	286	Red bed
486	802	316	Red bed, gyp and lime
802	1,012	210	Red bed
1,012	1,239	227	Red bed and lime shells
1,239	2,372	1,123	Anhydrite and salt
2,362	2,724	362	Anhydrite
2,724	2,934	210	Anhydrite
2,934	3,010	76	Lime
3,010	3,141	131	Anhydrite & gyp
3,141	6,621	3,480	Lime