

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

U.S. CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 809
9. Pool name or Wildcat NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3412' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)
3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>CMT SQZ, OAP & AT</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103a

- 1) POOH w/ prod equip.
- 2) CO to CIBP @ 6466'.
- 3) Cmt sqz Tubb/Drinkard 6356' - 6444' w/ 75 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl, using CICR set @ 6250'.
- 4) Cmt sqz Blinebry 5510' - 5720' w/ 200 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl, using pkr set @ 5400'.
- 5) DO and CO to 6466'.
- 6) Perf Blinebry/Tubb/Drinkard 5714' - 6518' w/ 1JSPF.
- 7) Selectively AT Blinebry/Tubb/Drinakrd 5714' - 6518' w/ 7980 gals 15% NEFE HCl acid + 250# rock salt + 87 ball sealers, using RBP, pkr and SPA.
- 8) TIH w/ prod equip and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] for W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE MAR 24 1989

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE MAR 30 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 29 1969
MORRIS OFFICE