

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

GIL WELL  OIL WELL  GAS WELL  OTHER

Name of Operator  
SHELL WESTERN E&P INC.

Address of Operator  
P.O. BOX 991, HOUSTON, TX 77001

7. Unit Agreement Name

8. Farm or Lease Name  
ARGO "A"

9. Well No.  
11

Location of Well

UNIT LETTER F 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.

10. Field and Pool or Wildcat  
HARE SIMPSON  
TUBB OIL AND GAS

15. Elevation (Show whether DF, RT, GR, etc.)  
3431' DF

12. County  
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER RECOMPLETE TO HARE SIMPSON, ACID & FRAC TREAT, TEST PUMP** <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\* WE PROPOSE TO RECOMPLETE THIS WELLBORE TO THE HARE SIMPSON AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH TUBB PRODUCTION.

1. Take static BHP survey of Tubb formation.
2. Clean out to 7700'.
3. Spot 250 gals 15% HCl-NEA from 7600' - 7350'.
4. Perforate Hare Simpson from 7406' - 7595' (234 holes).
5. Set packer @ 7300'. Displace spotted acid into perf's. Take static BHP survey of Hare Simpson. Proceed if pressures are compatible.
6. Acidize the Hare Simpson 7405' - 7595' w/7000 gals 15% HCl-NEA.
7. Frac treat the Hare Simpson 7406' - 7595' w/20,000 gals x-linked gelled 2% KCl + 27,060# 20/40 sand.
8. Return well to production as a temporary downhole commingled Hare Simpson/Tubb producer. Application to permanently downhole commingle will be made when production allocations can be established.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 7, 1984

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 11 1984