

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name Turner
2. Name of Operator Shell Oil Company		9. Well No. 3
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard-Blinebry (Gas)
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21S RANGE 37E N.M.P.M.		12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3418 DF		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Open additional pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-73 to 3-5-73

- Perforated Drinkard with 1 JSPF at 6371, 6390, 6409, 6418, 6424, 6432, 6452, 6474, 6480, 6494.
- Perforated Blinebry with 1 JSPF at 5509, 5520, 5529, 5539, 5546, 5562, 5573, 5587, 5614, 5624, 5637, 5653, 5684, 5700.
- Acidized Drinkard 6371-6494 with 3000 gal 15% NEA.
- Acidized Blinebry 5509-5700 with 3000 gal 15% NEA.
- Fracture treated Drinkard with 20,000 gal gelled lease crude containing Mark II adomite + 1 1/2# sand/gal.
- Fracture treated Blinebry with 20,000 gal gelled lease crude containing Mark II adomite + 1/2# sand/gal.
- Set Baker Model D packer at 6350'. Drinkard tubing: 14 jts 2" and 171 jts 2 1/16" set in packer at 6350'. Blinebry tubing: 167 jts 2 1/16" hung at 5709'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 3-20-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: