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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Nancy Stephens	Well No. 1	Unit Letter D	Section 2h	Township 21-S	Range 37-E		
Date Work Performed 3-13 to 29, 1963 ✓	Pool Drinkard and Terry Blinebry			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Dual completed Drk. with existing Terry Blinebry

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran 4-3/4" bit on 2-3/8" and 3-1/2" tubing. Drilled cement and CI PB at 5890' and pushed BP to 6890'. POH. Ran 5-1/2" CI BP on wire line and set at 6703'. Dumped 2 sacks of cement on top of BP. Calculated PBTD 6693'. Ran GR-N collar locator log from PBTD to 5200'. Perforated 5-1/2" casing at 6643', 6621', 6571' and 6527' with Monoplane frac jets. Ran Baker BP and FB packer on 3-1/2" tubing. Set BP at 6661'. Raised packer to 6645' and spotted 500 gallons of 15% NEA over casing perforations 6527 to 6643'. Raised packer and set at 6370'. Used 2h barrels of lease oil to break down formation. Formation taking fluid at 4700# to 6400#. Free treated Drinkard perforations 6527' to 6643' with 32,000 gallons of gelled lease oil. IR 16.0 bpm to 19.7 bpm. ISIP 330#, after 15 min 300#.

Ran Baker Model D production packer on wire line and set at 6475'. Ran 2" OD 3.40# buttress thread J-55 tubing with pin collar on bottom set at 6633', SN at 6601, anchor seal assembly at 6475', Baker tubing seal assembly at 6471' and parallel string anchor at 5876'. Ran 2-3/8" 4.60# PJ Hydrill tubing with Baker "J" latch assembly on bottom and latched into Baker parallel string anchor at 5876'. Placed both zones on production

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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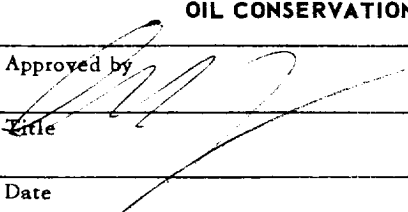
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3416	T D 7150	P B T D 5890	Producing Interval 5675-5845	Completion Date 5-23-53
Tubing Diameter 2-3/8"	Tubing Depth 5821	Oil String Diameter 5-1/2"	Oil String Depth 7146	
Perforated Interval(s) 5675-5845				
Open Hole Interval ---			Producing Formation(s) Blinebry	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-12-63 T. Bl.	12	--	2	--	--
After Workover	No change in Terry Bl, 3-18-63 Drk	226	246.0	5	1021	--

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. R. ...	Position Area Production Manager	Company Gulf Oil Corporation
Title			
Date			