

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New-Well  
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of 1959 (date of) completion, 28 provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 29, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
Magnolia Petroleum Company Stephens Estate, Well No. 1, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
L 2, 21, 37, NMPM, Terry Blinebry Pool  
Unit Letter

County Lea Date Spudded 3-21-52 Date Drilling Completed 5-27-52  
Elevation 3426' Total Depth 7481' PBD 7149

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

660'  
1086'

Top Oil/Gas Pay 5684' Name of Prod. Form. Blinebry  
PRODUCING INTERVAL -  
Perforations 5684-5702; 5776-5796; 5862-5867; 5878-5888; 5892-5897  
Open Hole -- Depth -- Casing Shoe 7481 Depth -- Tubing 5936

OIL WELL TEST -  
Natural Prod. Test: -- bbls.oil, -- bbls water in -- hrs, -- min. Choke Size --  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 31 bbls.oil, 1 bbls water in 22 hrs, 15 min. Choke Size 20/64

GAS WELL TEST -  
Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --  
Method of Testing (pitot, back pressure, etc.): --  
Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --  
Choke Size -- Method of Testing: --

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	329	350
7 5/8"	3145	1100
5 1/2"	7481	660
2 3/8"	5876	
2 1/16"	7160	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 9,000 gallons acid (2-stages) + 10,000 gallon lease crude + 8500 # sand  
Casing 1200# Tubing 4200# Date first new January 25, 1959  
Press. 1200# Press. 4200# oil run to tanks  
Oil Transporter Texas-New Mexico Pipe Line Company  
Gas Transporter Skelly

Remarks: Produced 515 MCF Gas. GOR - 16,613; Gravity 42.7 @ 60° F  
This well is a dual completed well in the Wantz Abo and Terry Blinebry Fields

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 29, 1959 MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
Title --

By: J. M. McGee (Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name C. T. Evans  
Address Box 2406 - Hobbs, New Mexico