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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico				
Lease Argo	Well No. 1	Unit Letter M	Section 15	Township 21S	Range 37E	
Date Work Performed 6-3-63 thru 6-12-63	Pool Drinkard/Blinebry Oil		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Recompleted from Tubing**
 Plugging
 Remedial Work **Gas to Blinebry Oil & Dual completed w/existing Drinkard as per Administrative Order MC-1334, dated 6-5-63.**

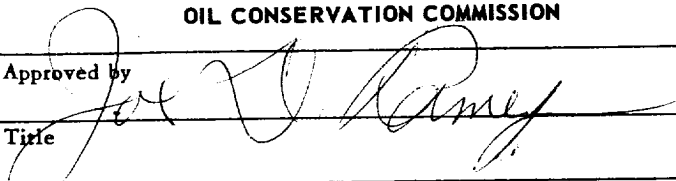
Detailed account of work done, nature and quantity of materials used, and results obtained.
Pulled 2" tubing. Perforated 5 1/2" casing 5720', 5725', 5732', 5735', 5744', 5747', 5750', 5753', 5773', 5776', 5779', 5782', 5788', 5827', 5831', 5833' w/1-3/8" JS. (Total 16 holes).
Ran 2" tubing w/Baked FERC & RFD, set BP at 5679', RBP at 5891'. Spotted 150 gallons 15% NEA, set FERC at 5675', treated Blinebry w/total of 1500 gallons 15% NEA using ball sealers. Pulled 2" tubing & FERC. Treated down 5 1/2" casing w/20,000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon in 3 stages using ball sealers. Pulled 2" tubing, FERC & BP. Ran 192 jts. 2 1/16" OD textube tubing, 3.25#, J-55, 1ORT, 1J, hung at 6403' w/5' production tube thru production packer on locator sub. Latched into packer at 6345' w/2 1/16" OD x 1.43" ID PSI E nipple at 6394', 2 1/16" OD x 1.5" ID PSI Model B Type S sliding sleeve valve to close upward at 6358', Baker # 45 Model M snap set packer at 5931' w/Baker #45 AB Model K-2 tubing hold down at 5924', packer snap set w/10,000# wt. Top 43 jts. (1424') plastic coated tubing. Tubing tested to 4000 psi. Dropped standing valve in Drinkard tubing. Installed Cameron back pressure valve in tubing hanger seal assembly. Ran 173 jts. (5754') 2 1/16" Textube tubing, J-55, EUE, 1.9#, 1ORT, hung at 5764' w/1 1/2" EUE, 1ORT x 8" SN, 1 3/8" ID on bottom. Top 39 jts. (1303') plastic coated. Installed tubing Cameron back pressure valve. Removed BOP. Installed dual head. Recovered load.
(Continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

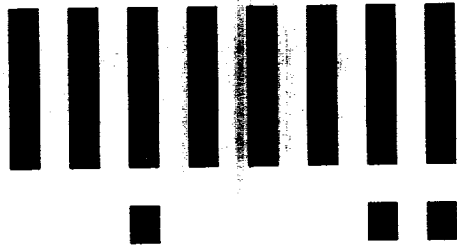
ORIGINAL WELL DATA				
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

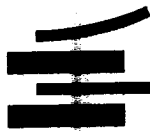
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

On OPI flowed 307 BOPD + 14 BWPD (based on 64 BO in 9 hours + 3 BW) thru 15/64" choke.
MIP 680 psi. Gr. 39.2 deg. API.

Mud spotted over Tubb perforations.



LTR



Job separation sheet

