

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO  
HOBBS OFFICE O. C. C.

Nov 21 11 44 PM '63  
WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

						X	

AREA 640 ACRES  
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

J. D. Knox

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 9, IN NE 1/4 OF NE 1/4, OF SEC. 10, T. -21-S, R. -36-E, NMPM.

Oil Center Blinebry

POOL,

Lea

COUNTY.

WELL IS 330 FEET FROM North LINE AND 990 FEET FROM East LINE

OF SECTION 10. IF STATE LAND THE OIL AND GAS LEASE NO. IS Fee

DRILLING COMMENCED October 5, 19 63 DRILLING WAS COMPLETED October 20, 19 63

NAME OF DRILLING CONTRACTOR Moran Oil Producing & Drilling Corporation

ADDRESS Hobbs, New Mexico

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3571 D.F. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL - 19 DATE WELL COMPLETED 10-29-63

DISTANCE FROM RDB TO CSG. HEAD FLANGE 13.10 TOP OF RDB 1.0

OIL SANDS OR ZONES

NO. 1, FROM 5875-5880 TO 5891-5893 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM - TO - FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24	New	1316	Larkin	-	-	Surface
4-1/2"	9.5 & 11.6	New	6207	Howco	-	5875-5880, 5891-5893	Oil String
* 2-3/8"	4.70	New	5897	-	-	-	-

\* Tbg. packer set at 5843

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT
9-7/8"	7-5/8"	1331	450	Pumped	-	Circulated cement
6-3/4"	4-1/2"	6220	500	Pumped	-	2500' by temp survey

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in hole with lease crude (Blinebry Oil). Acidized perf 5875-5880 and 5891-5893 with 2000 gallons 15% N.E. acid with an average injection rate of 1.8 BPM.

Max. Press. 4800 pounds, Min. press 2900 pounds. Flushed with 23 bbls. lease crude and

overflushed with 2 bbls lse crude. Work by Western Co. Acidized perf 5875-5880 & 5891-5893.

RESULT OF PRODUCTION STIMULATION Successful. Well completed as a flowing oil well.

TOTAL DEPTH 6220 Driller's T. D.

6225 Logger's T. D.

PBD 6169 by WL