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	GAS
PRODUCTION OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 12-12-64
Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Penrose Production Company Sunshine State Well No. 2 in N.W. 1/4 N.W. 1/4,
(Company or Operator) (Lease)

D Sec. 19 T 21 S R 37 E NMPM, Penrose Skelly Pool
Unit Letter

Lea County: Date Spudded 11-18-64 Date Drilling Completed 11-25-64

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3522.8 Total Depth 3903 FBTD 3903

Top Oil/Gas Pay 3734 Name of Prod. Form Grayburg

PRODUCING INTERVAL -

Perforation 3734 - 3882

Open Hole Depth Casing Shoe 3903 Depth Tubing 3735

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 70 bbls water in 24 hrs, 0 min. Size 18/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	291	200
4 1/2	3903	400
2 3/8	3735	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. acid, 13000 gal oil, 22000# sand.

Casing Date first new Press. Packer 300 Date first new oil run to tanks 12-11-64

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Warren Petroleum Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19 Penrose Production Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *R. E. Crowell*
(Signature)

By: Title Office Manager

Send Communications regarding well to:
R. E. Crowell

Title Name Box 988, Eunice, New Mexico