

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

OIL CONS. COMMISSION
Form approved.
Bureau of Land Management
Expires August 31, 1985
1985
88246
P.O. BOX 1000
HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				APR 7 11 05 AM '95			
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> CARLSBAD AREA OFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>							
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1587' FNL & 660' FEL, UNIT LTR 'H' At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. Date Spudded 2-25-95		16. Date T.D. Reached		17. DATE COMPL (Ready to prod.) 10-19-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
20. TOTAL DEPTH, MD & TVD 3730		21. PLUG, BACK T.D., MD & TVD 3688		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 2769-3093 QUEEN PENROSE						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
SAME AS BEFORE							
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3150		3150			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
				DEPTH INTERVAL (MD)			
				SEE ATTACHED			
				AMT. AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING				WELL STATUS (Producing or SHUT-IN NEVER PRODUCED)	
DATE OF TEST 2-3-95		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR OIL -- BBL. TEST PERIOD 0	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE		GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.) 0 0 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY BRUCE SHARP			
35. LIST OF ATTACHMENTS THIS WELL IS CURRENTLY SHUT-IN PENDING ENGR. EVALUATION				ACCEPTED FOR RECORD J. Lora 4 1995			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Kennedy</i>				TITLE SR. REGULATORY SPECIALIST DATE 4-5-95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM