NO. OF COPIES RECEIVED									
DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION COMMISSI	NC	Form C-101			
SANTA FE FILE			SEP 27 11 15 AH '65			Revised 1-1-65 5A. Indicate Type of Lease			
U.S.G.S.	+			OEP 27 11		STATE			
LAND OFFICE				'' 15	M 255	L	& Gas Lease No.		
OPERATOR					O.J	OG 2	304		
ADDUCATI	ON 200,01	- D + - A	DDU L DEEDE						
APPLICALI 1a. Type of Work	ON FOR PE	RMIT TO	DRILL, DEEPER	N, OR PLUG BACK		7. Unit Agre	eement Name		
_	П					None None			
b. Type of Well DRILL	<u>. 1</u>		DEEPEN	PLUC	BACK	8. Farm or L			
OIL GAS WELL	071	HER		SINGLE M	ZONE	Hum	Ne State		
2. Name of Operator Charles B. R						9. Well No.			
3. Address of Operator							10. Field and Pool, or Wildcat		
Bez 1822, Reswell, New Mexico						Lyaca			
4. Location of Well				_ FEET FROM THE	L	rinn	mmmm		
UNITEE			ATED	_ FEET FROM THE	LINE				
AND 2340 FEET FROM	м тне	LINI	E OF SEC.	TWP. 25 RGE.	М МРМ				
	////////					12. County			
	HHHH	HHH	HHHHH		HHH	111111	HHHH		
		HHH	HHHHH	19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T		
				3800'	Yates-7	Rivers	c. L. 1518-3800		
21. Elevations (Show whether D. 3801 GL	F, RT, etc.)		& Status Plug. Bond	1	-	1	. Date Work will start		
23.	·····	States	N/100	Cactus Drilling	Co.	bepter	uber 25, 1965		
		PI	ROPOSED CASING A	AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING DEPT	SACKS O	F CEMENT	EST. TOP		
15	11-3/4"		425	350'		50 ax	circ. to sur.		
115	8-5/8	<u>j t = </u>	24#	1510'	mad in & pull				
8"	4-1/2	7;	9.5#	3425*	10	O BE	-38001		
							Dose of sal		
					,				
					37.45	E)			
				FOR CORLLEGE	ROVAL VAL	1.685			
				FOR '	TO DATE	NCED,			
				DRILLIF	U 2.	1966			
				/	kc 21	for the state of the			
				EXPIRES 。少					
N ABOVE SPACE DESCRIBE P IVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR TER PROGRAM,	OGRAM: IF P	ROPOSAL IS TO DEEPER			DDUCTIVE ZONE			
IVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM,	IF ANY.		N OR PLUG BACK, GIVE DATA		DDUCTIVE ZONE			
hereby certify that the informat	TER PROGRAM,	IF ANY.	lete to the best of my	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PR		AND PROPOSED NEW PRODUC		
hereby certify that the informat.	ion above is the	IF ANY.		N OR PLUG BACK, GIVE DATA	ON PRESENT PR				
thereby certify that the informat	ion above is the	IF ANY.	lete to the best of my	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PR	Date	AND PROPOSED NEW PRODUC		
	ion above is the	IF ANY.	Title	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PRO	Date 9	AND PROPOSED NEW PRODUC		
thereby certify that the informat.	State Use	IF ANY.	Title	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PRO	Date	AND PROPOSED NEW PRODUC		
Signed (This space for	State Use	IF ANY.	Title	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PRO	Date 9	AND PROPOSED NEW PRODUC		
Signed (This space for	State Use	IF ANY.	Title	N OR PLUG BACK, GIVE DATA knowledge and belief.	ON PRESENT PRO	Date 9	AND PROPOSED NEW PRODUC		

NEV (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator CHARLES B. READ Township County Unit Letter Section O **21** South 33 EAST LEA Actual Footage Location of Well: 2970 2310 feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: Pool Yates - Seven Rivers 3801 ' Lynch Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Operator Charles B. Read September 24, 1965 2310' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SEPT. 24, 1965 Registered Professional Engineer me lika

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